

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS ☒ FIL ☒ WATER SANDS LOCATION INSPECTED SUB. REPORT/abd

9/20/10 J. Beard / McIlroy & Assoc. to Wildrose eff. 9-1-96:

DATE FILED 5-25-83
 LAND FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO U-37812 INDIAN
 DRILLING APPROVED 5-26-83 - OIL
 SPUDDED IN 7-9-83
 COMPLETED 8-19-83 POW PUT TO PRODUCING 9-6-83
 INITIAL PRODUCTION 217 BOPD, 17 MCF, 5 BWPD
 GRAVITY API
 GOR 355/1
 PRODUCING ZONES 5183 - 5850 GREEN RIVER
 TOTAL DEPTH 6107
 WELL ELEVATION 4874
 DATE ABANDONED
 FIELD Wildcat Eight Mile Flat North
 UNIT Pericline (Green River) unit
 COUNTY Uintah
 WELL NO Federal 1-34 API #43-047-31346
 LOCATION 966 FSL FT. FROM (W) (S) LINE. 653 FEL FT. FROM (E) (W) LINE SESE 14 - 14 SEC 34

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
8S	18E	34	JOHN M. BEARD				Wildrose Resources Corp.

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humburg
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBON I FEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

1560
2354
4290
5680
5895
6107

McILNAY-ADAMS & CO., INC.**McILNAY-ADAMS**2305 OXFORD LANE • CASPER, WYOMING 82601
PETROLEUM CONSULTING ENGINEERS & PROPERTY MANAGEMENT

REGISTERED PROFESSIONAL ENGINEERS

May 3, 1983

Utah Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Attn: Chief Petroleum Engr.

Re: Well Spacing Exceptions
John M. Beard
Federal #1-34 & #2-34
S/2 SE/4 Sec. 34-T8S-R18E
Uintah County, Utah

Dear Sirs:

As Agent for John M. Beard we have staked two wells in the S/2, SE/4, Section 34-T8S-R18E, Uintah County, Utah on 40 acre spacing.

It was planned to stake the wells in the center of each 40 acre tract according to normal spacing requirements. However, when the wells were surveyed in both fell off in the bottom of a canyon in totally inaccessible spots in a drainage of the Pariette River. Therefore due to topography it was necessary to move the wellsites north towards Natural Gas Corp. of Calif. acreage in the N/2 SE/4 Section 34-T8S-R18E.

With reference to the attached well plats distance from nearest lease boundries to the proposed wellsites would be as follows:

<u>Well</u>	<u>Distance to Lease Boundry</u>
*Federal #1-34	354'
Federal #2-34	489'

*First well to be drilled in the series.

In accordance with Utah regulations we have written to the offset Operator, namely Natural Gas Corp., for their consent to drill and produce these unorthodox locations. You should receive their reply shortly.

Assuming there is no objection from Natural Gas Corp., we hereby request an exception to normal spacing rules for these two wells and request approval for the drillsites indicated on the attached surveyor's well plats.

Please advise if you have any questions or need additional information.

Very truly yours,

McILNAY - ADAMS & CO., INC.

A handwritten signature in dark ink, appearing to be 'C. K. Adams', written over a horizontal line.

C. K. Adams, P.E.

CKA:ps

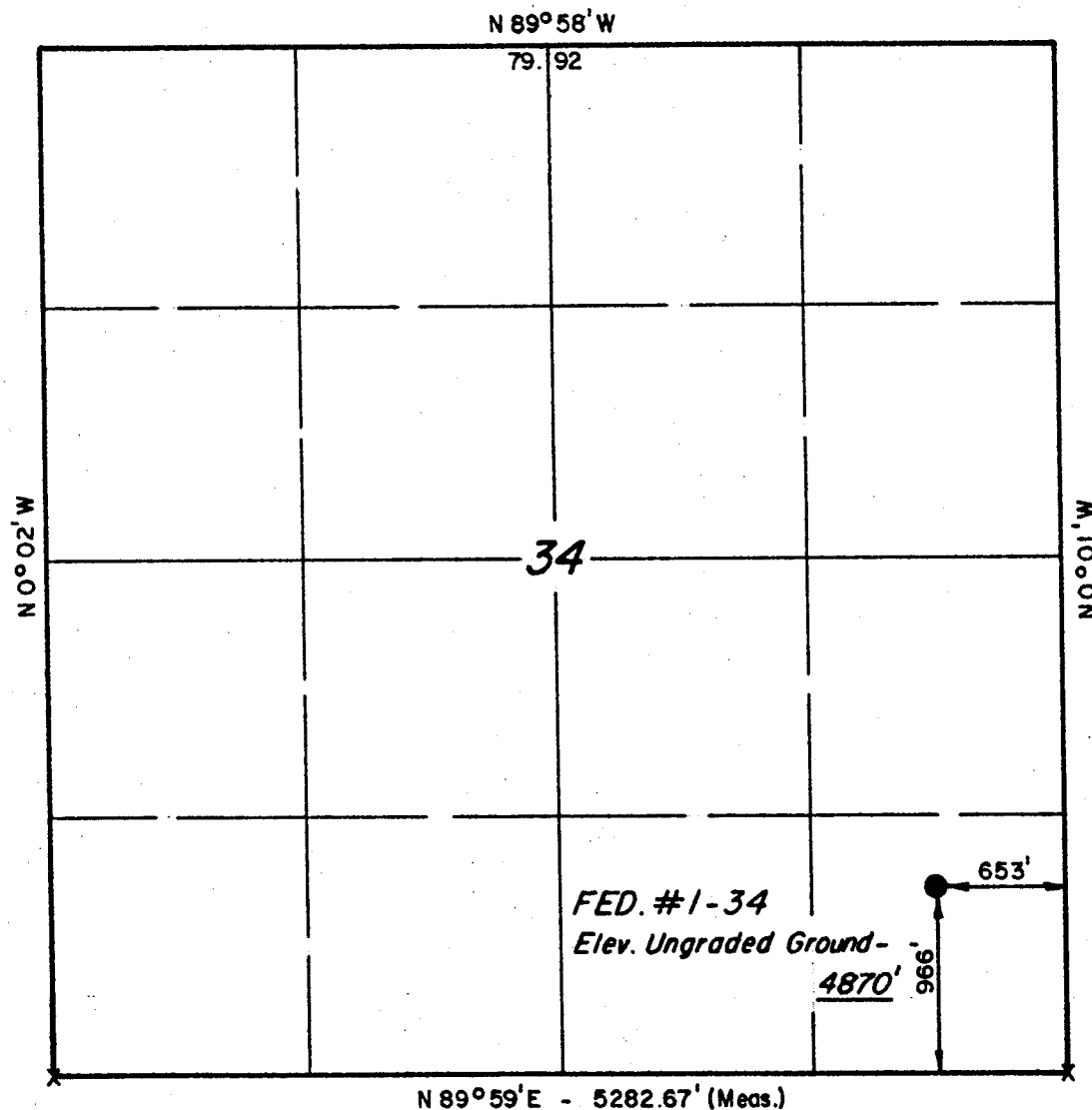
Attachments

T8S, R18E, S.L.B.&M.

PROJECT

JOHN M. BEARD

Well location, *FED. #1-34*,
located as shown in the SE 1/4
SE 1/4 Section 34, T8S, R18E,
S.L.B.&M. Uintah County,
Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence P. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/22/83
PARTY	DK BK JK RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	JOHN M. BEARD

X = Section Corners Located

T8S, R18E, S.L.B. & M.

PROJECT

JOHN M. BEARD

Well location, *FED. # 2-34*
located as shown in the SW1/4
SE 1/4 Section 34, T8S, R18E,
S.L.B. & M. Uintah County,
Utah.

N 89° 58' W

79.92

34

FED. # 2-34

Elev. Ungraded Ground - 4864'

1986'

831'

N 89° 59' E - 5282.67' (Meas.)

X = Section Corners Located



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PARTY	DK BK JK RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	JOHN M. BEARD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-37812	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR John M. Beard			7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR c/o McIlnay-Adams & Co., Inc. 2305 Oxford Lane, Casper, WY 82604			8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 653' FEL & 966' FSL (SE SE) Section 34-T8S-R18E At proposed prod. zone Same			9. WELL NO. 1-34	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 14 miles southeast of Myton, Utah			10. FIELD AND POOL, OR WILDCAT East Pleasant Valley	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 355'		16. NO. OF ACRES IN LEASE 200		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		19. PROPOSED DEPTH 6100'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4870' GL ungraded			22. APPROX. DATE WORK WILL START* June 1, 1983	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	250 sx.
7 7/8"	5 1/2"	17#	6100'	600 sx.

It is proposed to drill an exploratory well at the above location. Primary zone of interest is the Wasatch at 5900'. If the well is found productive, 5 1/2" casing will be cemented in place and the well completed. If the well is found non-productive, the well will be plugged and abandoned as per BLM instructions and the surface restored as per BLM instructions.

See attached "Well Control and Related Information" summary and "BLM Surface Use and Operating Plan" for details.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED JOHN M. BEARD TITLE President DATE May 18, 1983
(This space for Federal or State office use)

PERMIT NO. WT Mactur APPROVAL DATE JUN 20 1983
APPROVED BY E. W. Guynn TITLE District Oil & Gas Supervisor
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

McILNAY ADAMS**McILNAY-ADAMS & CO., INC.**2305 OXFORD LANE • CASPER, WYOMING 82601
PETROLEUM CONSULTING ENGINEERS & PROPERTY MANAGEMENT

REGISTERED PROFESSIONAL ENGINEERS

WELL CONTROL AND RELATED INFORMATIONJohn M. Beard
Federal #1-34
SE SE Section 34-T8S-R18E
Uintah County, Utah
Lease No. U-378121. Surface Formation:

Uintah - Eocene

2. Estimated Geological Tops:

Green River	1420'
Douglass Creek	4300'
I Sand	4700'
K Sand	4980'
Black Shale	5750'
Wasatch	5900'
T.D.	6100'

3. Estimated Depths at which Anticipated Water, Oil, Gas or other Mineral-Bearing Formations are Expected to be Encountered:

Possible oil or gas bearing zone anticipated from 4000' to 6000'.

Primary Zones of Interest in Green River Formation

Upper Bench	—	4330-4450'
Middle Bench	—	5180-5310'
Lower Bench	—	5850-5900'

Commercial water zones are not expected. All porous formations below about 400' could contain some water.

4. Casing Program: (new casing)Surface Casing:

Interval	No. Jts.	Net Footage	Specifications
0 - 300'	8	300'	8 5/8", 24#/ft, K55, ST&C, R3, "A" casing

Cement Job:

Surface casing cemented to surface with 250 sx.

Production Casing:

Interval	No. Jts.	Net Footage	Specifications
0 - 6100'	153	6100'	5 1/2", 17#/ft, K55, LT&C, R3, "A" casing

Cement Job:

Cement will be raised to 2500'± using 1st Stage with Hi Lift/Lite cement & Tail-in or 2nd Stage cement job. Exact method, volumes & type cement to be determined from logs, pay zones & caliper.

5. Minimum Pressure Control Equipment: (See attached diagram)

- One 10", 3000 psig preventer with drill pipe rams and blind rams. (Make unknown.)
- One 3" kill line will be installed below BOP rams. A 3000 psig choke manifold (screw connected) with two chokes will be utilized.
- A 70 gal accumulator rated at 3000 psig W.P. with 3 hydraulic control stations will be utilized. One for blind rams, one for pipe rams and one extra station. Controls are located in accumulator house at G.L. Manual controls are located at G.L. under substructure.
- The pressure control equipment will be tested to 1500 psig for 30 minutes prior to drilling below surface casing.
- A daily operational check of the BOP equipment will be made and recorded.

6. Drilling Fluids:

<u>Interval</u>	<u>Wt#/gal</u>	<u>Vis</u>	<u>WL</u>	<u>Type System</u>
0-5800'	8.4-8.6	N.C.	N.C.	Fresh water w/lime
5800-6100'	8.4-8.8	35-40	15-20	LSND

Sufficient mud materials to maintain mud requirements and meet minor lost circulation and blowout problems will be on the wellsite.

7. Auxiliary Equipment to be Used:

- No float at bit will be utilized.
- Mud logging unit will be utilized.
- A full-opening drill pipe stabbing valve with proper connections will be on the rig floor ready for use when the kelly is not in the string.

8. Testing, Logging and Coring Program:

- No cores
- Drill stem tests - none planned.
- If a completion attempt is to be made, 5 1/2" casing will be cemented into place. The following presents a summary of tentative completion procedures.
 - Perforate the Green River zone in 3 different benches with approximately 20 holes each.
 - Each zone will be stimulated with a small water frac treatment.

Note: All perforations and size of stimulation jobs are tentative and will be designed based on electric logs and shows.

- Logging: DIL from T.D. to surface casing.
GR-CNL-LDT-NGT across zones of interest

9. Abnormal Conditions or Potential Hazards:

Abnormal conditions or potential hazards are not expected. Estimated temperature at T.D. is 140°F. Estimated bottom hole pressure is 3000 psig. Hydrogen sulfide gas is not expected.

10. Anticipated Starting Date of Drilling Operations:

Plan to start drilling June 1 - 15, 1983. Approximately 15 days should be required to drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

U-37812

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Federal

9. Well No.

1-34

10. Field and Pool, or Wildcat

~~East Pleasant Valley~~11. Sec., T., R., M., or Blk.
and Survey or Area

34-T8S-R18E

12. County or Parrish 13. State

Uintah

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐Other ☐Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

John M. Beard

3. Address of Operator

c/o McIlnay-Adams & Co., Inc.

2305 Oxford Lane, Casper, WY 82604 (307) 265-4351

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

653' FEL & 966' FSL (SE SE) Section 34-T8S-R18E

At proposed prod. zone

Same.

14. Distance in miles and direction from nearest town or post office*

Approximately 14 miles southeast of Myton, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

355'

16. No. of acres in lease

200

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

None

19. Proposed depth

6100'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4870' GL ungraded

22. Approx. date work will start*

June 1, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	300'	250 sx.
7 7/8"	5 1/2"	17#	6100'	600 sx.

It is proposed to drill an exploratory well at the above location. Primary zone of interest is the Wasatch at 5900'. If the well is found productive, 5 1/2" casing will be cemented in place and the well completed. If the well is found non-productive, the well will be plugged and abandoned as per BLM instructions and the surface restored as per BLM instructions.

See attached "Well Control and Related Information" summary for details.

This well has a spacing exception, see attached letters.

RECEIVED
 MAY 25 1983

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measure depths. Give blowout preventer program, if any.

24.

Signed

Title Consultant, McIlnay-Adams & Co. Date 5-23-83

(This space for Federal or State office use)

Permit No.

Approval

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

DATE: 5-26-83

BY: *Norman Stolt*

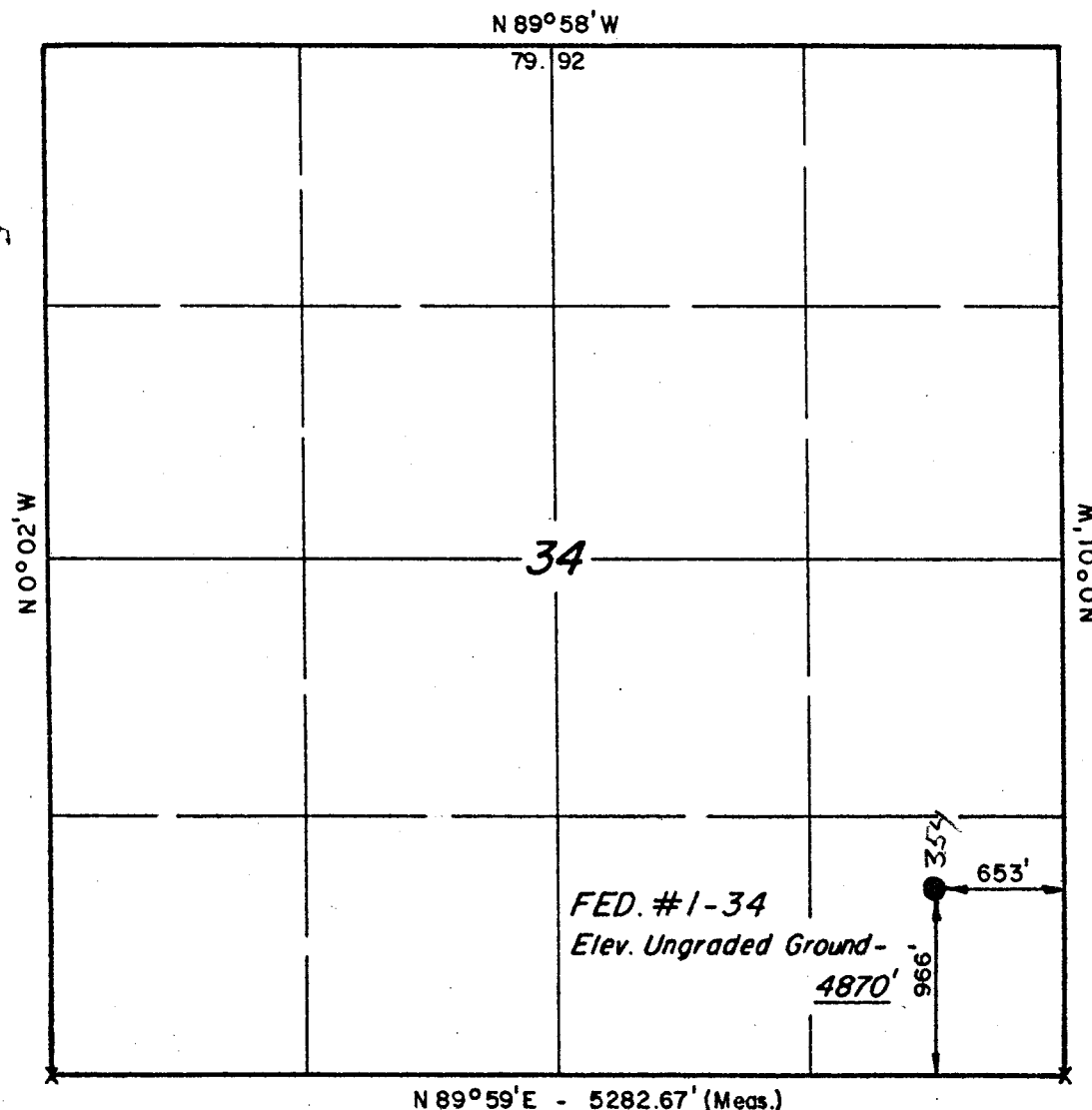
*See Instructions On Reverse Side

T8S, R18E, S.L.B.&M.

PROJECT

JOHN M. BEARD

Well location, *FED. #1-34*,
located as shown in the SE 1/4
SE 1/4 Section 34, T8S, R18E,
S.L.B.&M. Uintah County,
Utah.



X = Section Corners Located



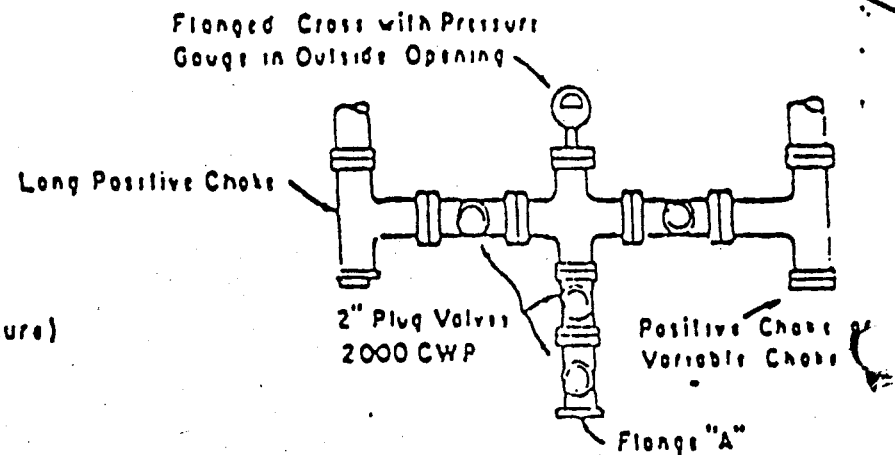
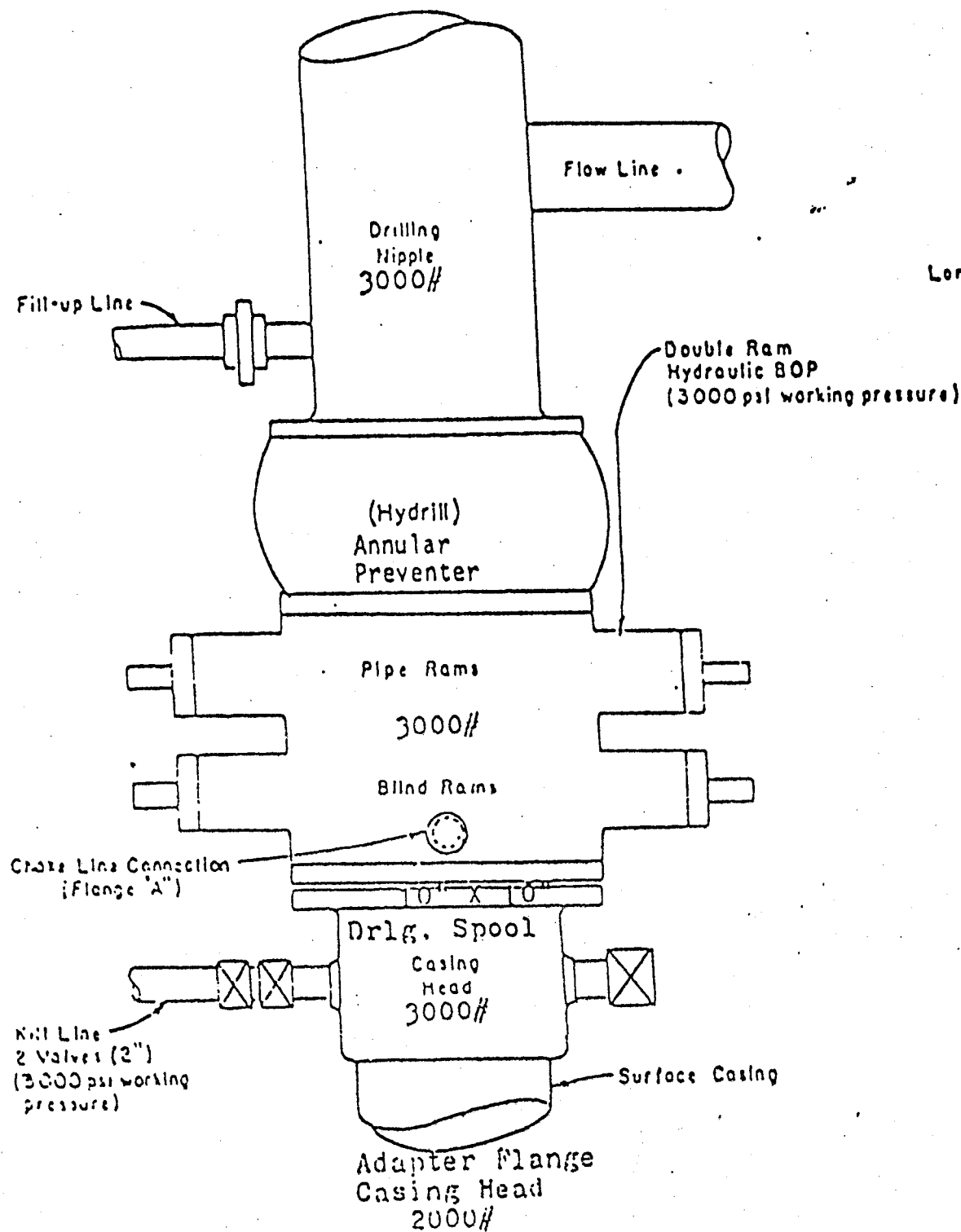
CERTIFICATE

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Laurence P. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/22/83
PARTY	DK BK JK RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	JOHN M. BEARD



PLAN VIEW - CHOKE MANIFOLD

McILNAY-ADAMS**McILNAY-ADAMS & CO., INC.**2305 OXFORD LANE • CASPER, WYOMING 82601
PETROLEUM CONSULTING ENGINEERS & PROPERTY MANAGEMENT

REGISTERED PROFESSIONAL ENGINEERS

BLM SURFACE USE AND OPERATING PLANJohn M. Beard
Federal #1-34
SE SE Section 34-T8S-R18E
Uintah County, Utah
Lease No. U-378121. Existing Roads:

- A. Proposed wellsite: See surveyor's plat and Figures 1 and 2, attached. Elevations were measured at several points around the wellsite as shown on Figure 3.
- B. To visit the wellsite, proceed west from Myton, Utah on U.S. 40 approximately 1.6 miles and turn left on Utah 53/216. Proceed south approximately 2.0 miles and take the left fork onto Utah 216 continuing south easterly on Utah 216 approximately 10.6 miles to the county road. Continue easterly on the county road approximately 5.1 miles and turn left onto the existing well road. Proceed north easterly approximately 3.0 miles and turn right on existing well road. Continue approximately 0.4 miles and turn right on proposed access road. Proceed on proposed access road approximately 500' to the proposed well location.
- C. Approximately 500' of access road will be newly constructed (see Figure 2).
- D. Not an exploratory well.
- E. Existing roads are shown on the attached Figures 1 and 2. These roads are paved, gravel or dirt and are suitable for heavy loads in dry weather.
- F. The existing dirt and gravel lease roads and the newly constructed road may require periodic blading and maintenance by the Operator.

2. Access Roads: (see Figures 1 and 2)

1. Width: Bladed to 16'.
2. Maximum Grade: Less than 10% for access road.
3. Turnouts: Not required.
4. Drainage: None.
5. Culverts: None
6. Surfacing Material: Native soil.
7. Auto Gates: None.
8. Access road to be constructed is center-line flagged. Access road to be constructed is on BLM land.

3. Location of Existing Wells: (see Figure 2)

1. Water Wells: None.
2. Abandoned Wells: One.
3. Temporarily Abandoned Wells: None.
4. Disposal Wells: None.
5. Drilling Wells: None.
6. Producing Wells: Two.
7. Shut-in Wells: None.
8. Injection Wells: None.
9. Monitoring or observation wells for other resources: None.

4. Location of Existing and/or Proposed Facilities:A. Owned and Controlled by Lessee/Operator within 1 mile of proposed Well:

1. Tank Batteries: None.
2. Production Facilities: None.
3. Oil Gathering Lines: None.
4. Gas Gathering Lines: None.
5. Injection Lines: None.
6. Disposal Lines: None

4. Location of Existing and/or Proposed Facilities: (continued)

B. New Facilities Required in the Event of Production:

1. Location of Facilities:

See Figure 4 for location of facilities. All facilities will be on the wellsite pad or disturbed area.

2. Dimension of Facilities:

Production pad 160' x 300' (see Figure 4). A 6' x 20' heater-treater will be located 100' south of the well. Two (2) 400-bbl storage tanks will be located 140' northwest of the treater and 110' southwest of the well. An emergency disposal pit (25' x 25' x 6') will be located 105' northeast of the treater.

3. Construction Methods and Materials:

- a. Facilities will be constructed utilizing "good and acceptable" oil field practices.
- b. Flowlines and all piping will consist of steel and/or fiberglass goods with W.P. of 300 psig.
- c. Tanks and treater will be constructed of steel and meet API standards.

4. Protective Measures to Protect Livestock and Wildlife:

- a. The emergency and disposal pits will be fenced and flagged.
- b. The tank battery and treater will be diked.
- c. Flowlines will be buried to a depth of approximately four (4) feet.

C. Plan for Rehabilitation of Disturbed Areas No Longer Needed for Producing Operations:

All disturbed areas not required for producing operations will be restored and reseeded as per BLM specifications.

5. Location and Type of Water Supply: (see Figure 1)

- A. The source of water will be Pleasant Valley Wash (located on private land). Application has been made to the State of Utah (Application to Appropriate Water).
- B. Water will be hauled by truck to the proposed well location (Figure 1).
- C. A water well will not be drilled.

6. Source of Construction Material:

- A. Native soil will be utilized in the drilling site and access road. No additional construction material will be required for drilling operations. Crushed rock or gravel may be needed for the pulling unit pad, wellsite and to make the access road passable during all weather conditions if the well is found productive.
- B. No construction material from Federal or Indian lands.
- C. Crushed rock, if necessary, will be purchased from construction contractors in the area from privately owned sources.
- D. Access road will not cross Indian lands.

7. Methods for Handling Waste Disposal:

1. Cuttings: Semi-permeable reserve pit 65' x 170' x 10' fenced on three sides during drilling operations. The fourth side will be fenced when the rig moves out (see Figures 3 and 6).
2. Drilling Fluids: Semi-permeable reserve pit 65' x 170' x 10' (see Figures 3 and 6).
3. Produced Fluids:
 1. Recovered during drill-stem tests will be disposed in a test tank.
 2. During completion operations, produced fluids will be contained in swab tanks (see Figure 6).
 3. Water disposal will be provided in accordance with BLM regulations NTL-2B. All disposal pits will be constructed as per the NTL-2B regulations.
4. Sewage: Sanitation holes 20-40' (will be filled) with a minimum of 4' of earth when rig is released and chemically treated.
5. Garbage and Trash:
 1. 15' x 15' x 6' trash pit completely enclosed with woven mesh wire.
 2. Engine oil and lubricants will be collected in steel containers.
6. Clean-up of Wellsite Area after Rig is Removed:
 1. Debris on location will be picked up and burned or buried in garbage pit (minimum of 4' of earth cover).
 2. All pits and wellsite will be covered, leveled and reseeded as per BLM instructions.

8. Ancillary Facilities:

None.

9. Wellsite Layout:

1. Cross Section: See Figures 3 and 5 for elevations and cross sections. Maximum cut approximately 7' on the west side of the drilling pad. Maximum fill approximately 10' on the northeast corner of the drilling pad.
2. Location of rig, pits and associated equipment (see Figure 3).
3. Topsoil will be stockpiled at the northeast corner of the location (see Figure 3).
4. Rig orientation, parking lots, etc. (see Figure 3).
5. Pits will be unlined.

10. Plans for Restoration of Surface:

1. All pits will be backfilled, leveled and contoured to as near the current condition as is practical.
2. Revegetation and rehabilitation of wellsite and access road: As per BLM requirements.
3. All pits will be fenced until dry and then backfilled.
4. If oil is present on the reserve pit, overhead flagging will be installed.
5. Rehabilitation will be commenced when the rig moves out with the location restored by October 31, 1983. Reseeding will be done by June 30, 1984. Rehabilitation will be completed by June 30, 1986, including vegetation.

11. Other Information:

1. a. Wellsite and access roads are located in arid hilly terrain.
b. Soil is light brown sandy clay.
c. Vegetation consists of native grasses.
d. The area is a natural habitat for wildlife (i.e., deer and rabbits, etc.).
2. a. The wellsite and the proposed access road are on BLM land.
b. Livestock were not grazing in the area when the wellsite was visited, but do graze there at times.
3. a. Intermittent streams (i.e., flow during wet seasons of the year) do exist in the area.
b. There are no occupied buildings within one mile of the proposed wellsite.
c. Historical, cultural or archeological sites not apparent. An archeological survey has been conducted.

12. Lessee's or Operator's Representative:

McIlnay-Adams & Co., Inc.----- (307) 265-4351
2305 Oxford Lane, Casper, Wyoming 82604
Edward W. McIlnay, P.E.----- (307) 237-3655

13. Certification:

I hereby certify that I or persons under my direct supervision, have inspected the proposed drillsite and access roads, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by John M. Beard and its' contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

John M. Beard
President

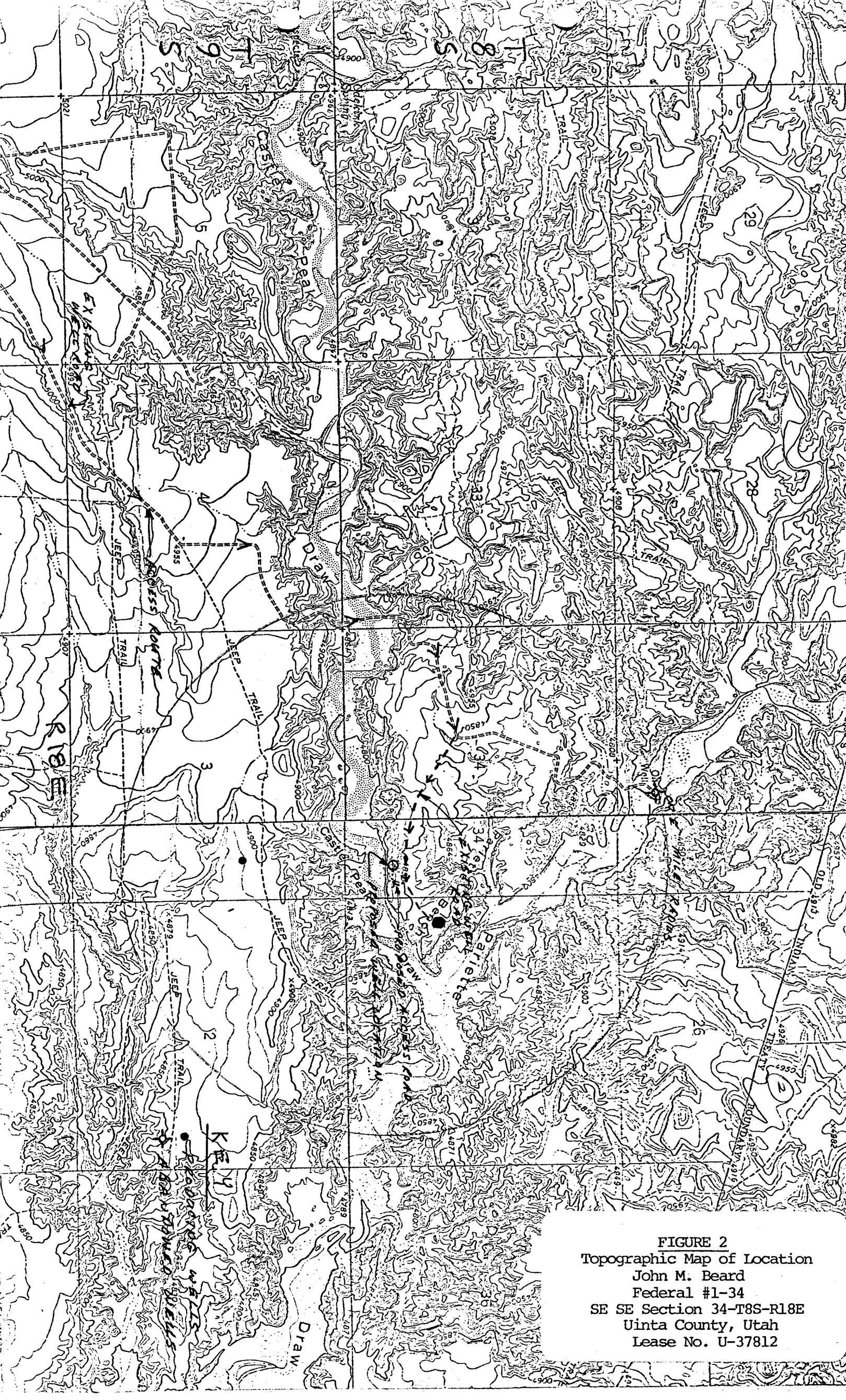
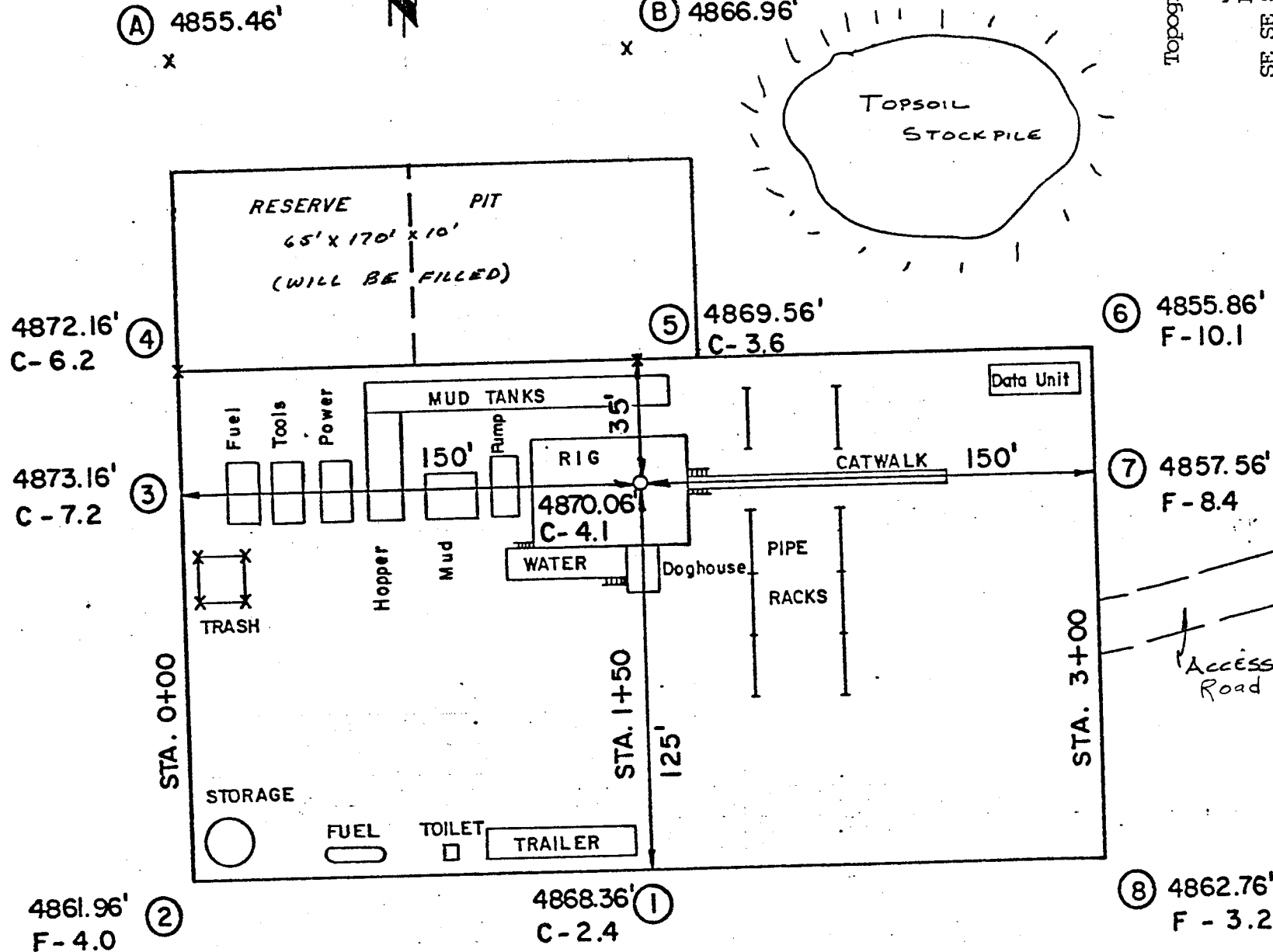


FIGURE 2
Topographic Map of Location
John M. Beard
Federal #1-34
SE SE Section 34-T8S-R18E
Uta County, Utah
Lease No. U-37812

SCALE: 1" = 50'
DATE: 4-22-83

WIND EAST

FIGURE 3
Topographic & Rig Layout
of Location
John M. Beard
Federal #1-34
SE SE Section 34-T8S-R18E
Uintah County, Utah
Lease No. U-37812



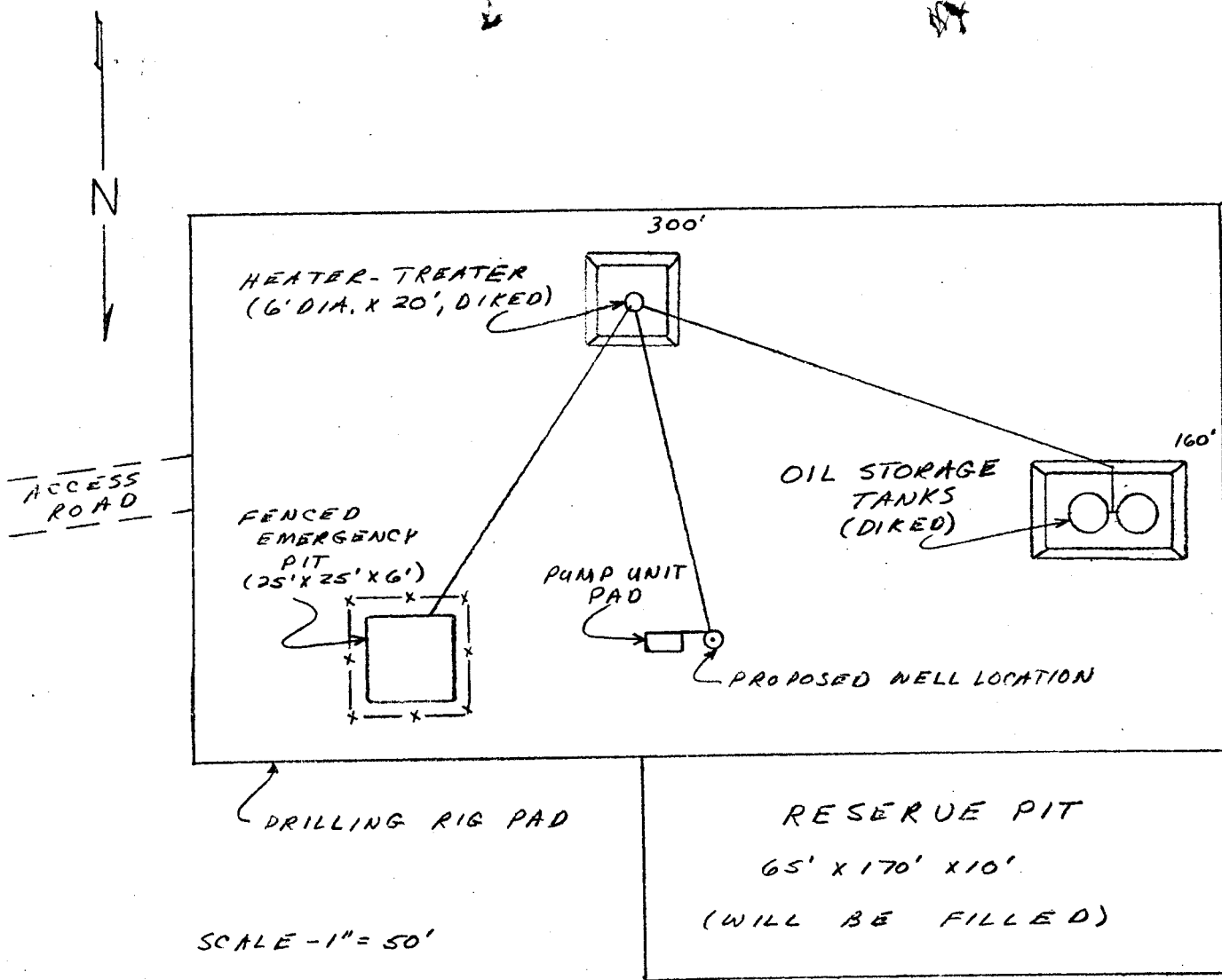


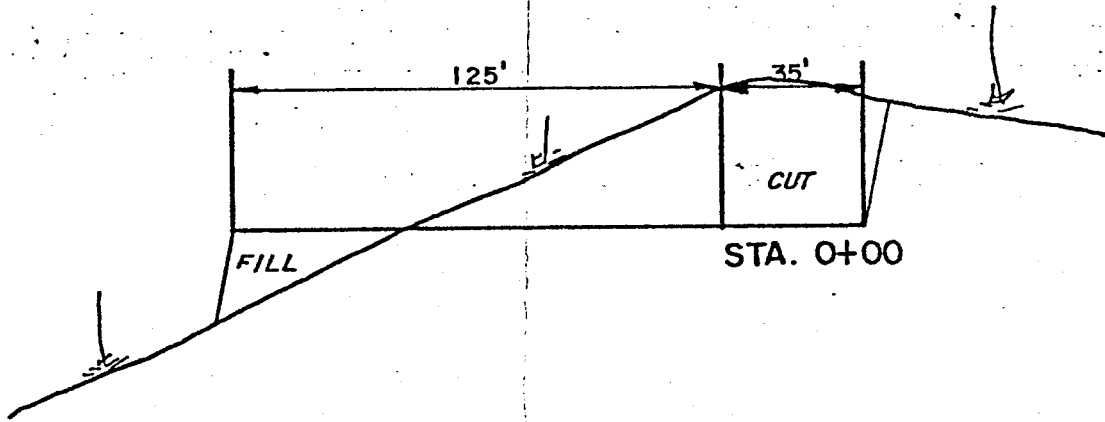
FIGURE 4
 Production Facilities
 John M. Beard
 Federal #1-34
 SE SE Section 34-T8S-R18E
 Uintah County, Utah
 Lease No. U-37812

JOHN M. BEARD

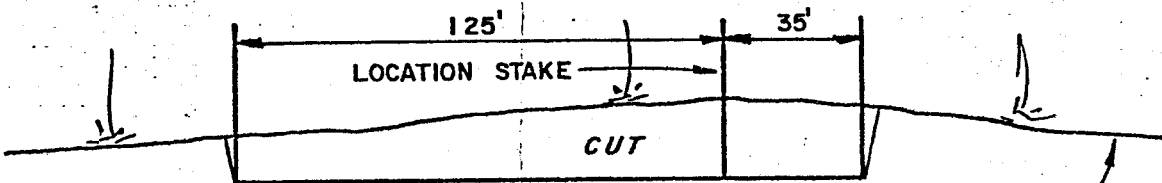
FED: # 1 - 34

LOCATION LAYOUT & CUT SHEET

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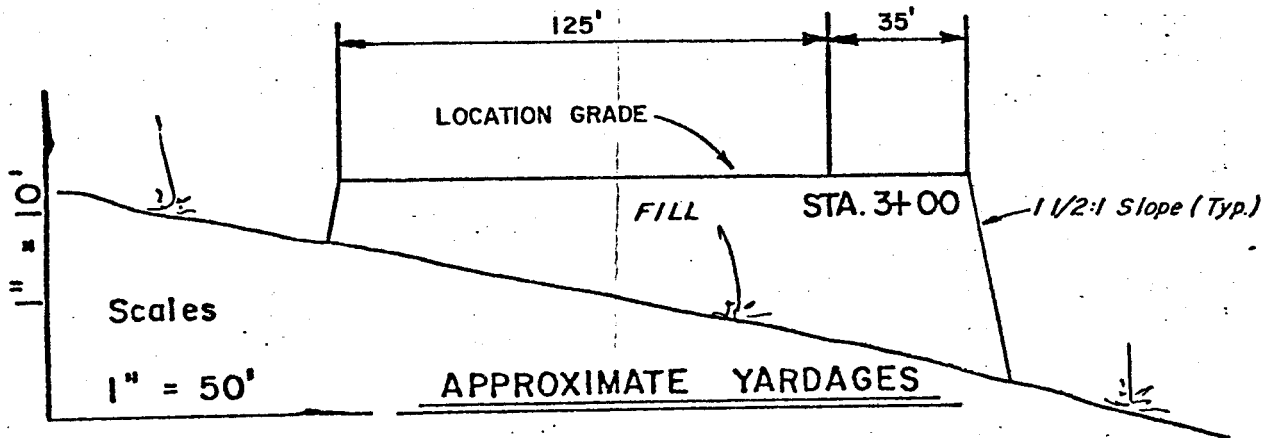


STA. 0+00



STA. 1+50

EXISTING GROUND



Scales

1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut - 4512

Cubic Yards Fill - 3374

FIGURE 5
Cross Sections Through
Location
John M. Beard
Federal #1-34
SE SE Section 34-T8S-R18E
Uintah County, Utah
Lease No. U-37812

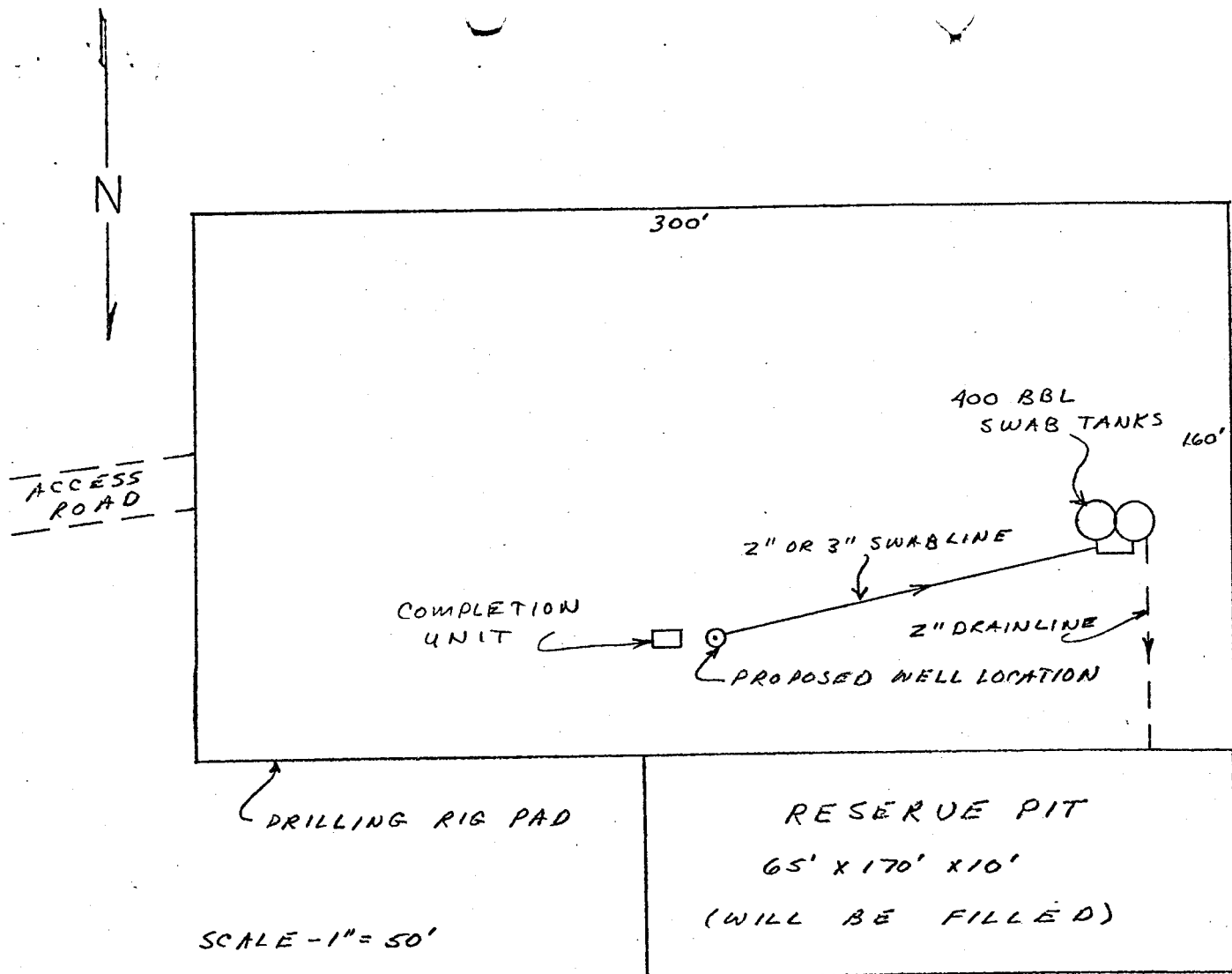


FIGURE 6
Completion Layout
John M. Beard
Federal #1-34
SE SE Section 34-T8S-R18E
Uintah County, Utah
Lease No. U-37812

John M. Beard
Well No. 1-34
Section 34, T. 8 S., R. 18 E.
Uintah County, Utah
Lease U-37812

Supplemental Stipulations

- 1) The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and travelling off the right-of-way will not be allowed.
- 2) Topsoil will be stockpiled as addressed in the applicant's 13 Point Plan. It is recommended that the top 6-10 inches of topsoil material be stockpiled.
- 3) The BLM will be notified at least 24 hours prior to any construction or rehabilitation.
- 4) A burn pit will not be constructed. There will be no burying of garbage or trash at the location. No trash will be thrown in the reserve pit. All trash must be contained and hauled to the nearest sanitary landfill.
- 5) All permanent (onsite for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within six (6) months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
- 6) Reserve pits will be fenced with a wire mesh fence topped with at least one strand of barbed wire.
- 7) The center hold will be moved 20 feet South. This will allow 50% of the pit to be in cut material.
- 8) The north side of the pit will be lined.
- 9) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

OPERATOR JOHN M BEARD DATE 5-26-83

WELL NAME FED 1-34

SEC SESE 34 T 85 R 18E COUNTY UINTAH

43-047-31346
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

no oil wells within 1000'

✓ CHIEF PETROLEUM ENGINEER REVIEW:

5/26/83

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☒

c-3-c

approval contingent upon submittal of a
copy of the Utah State Division of Water Rights
approval for use of drilling water

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER *NO*

☐ UNIT *NO*

☐ c-3-b

☒ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

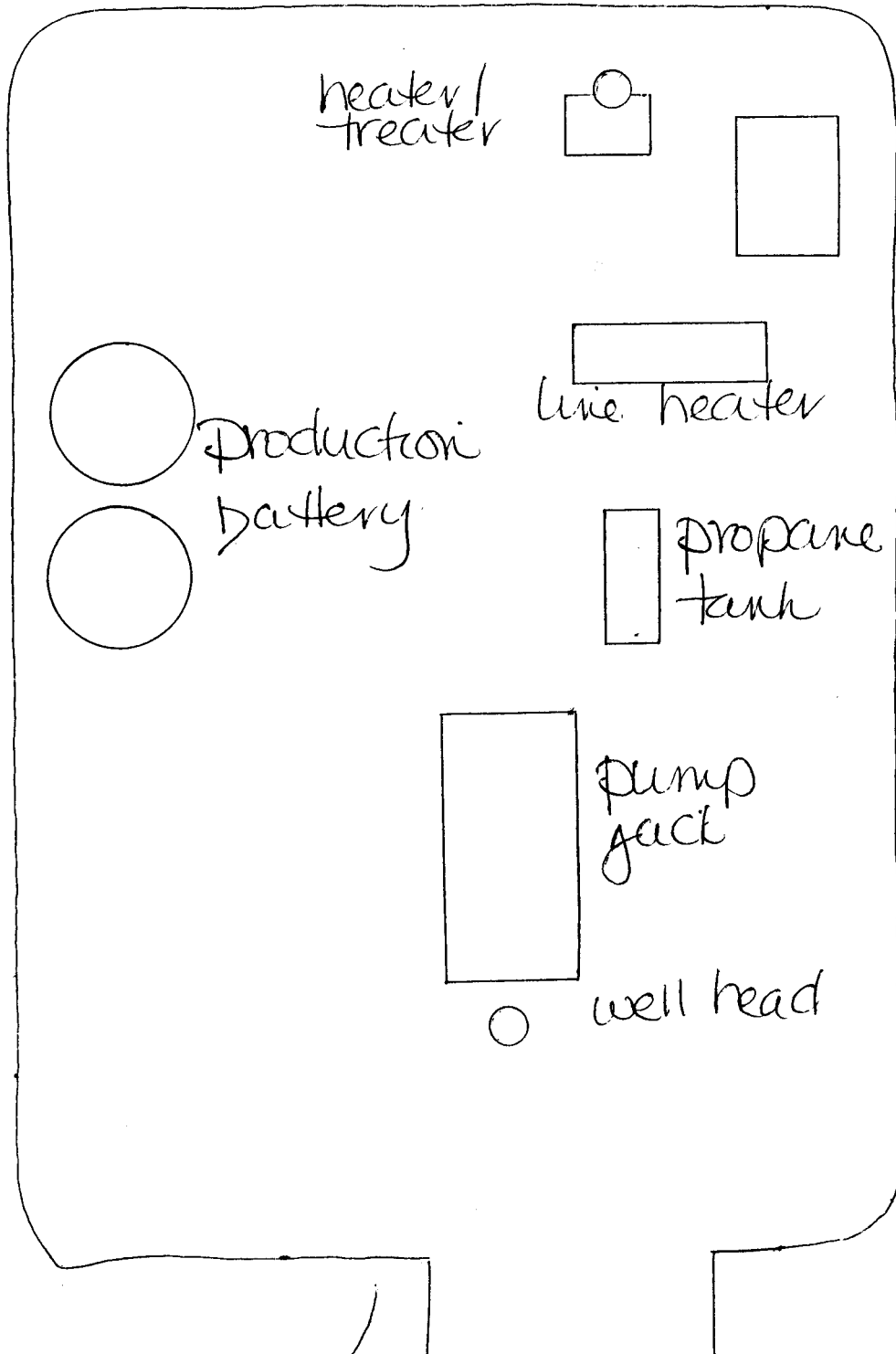
31316

Sec 1-34

Sec 34, T8S0, R18E

Kubly 5/17/89

N



May 26, 1983

John M. Beard
c/o McIlhinay-Adams & Company, Inc.
2305 Oxford Lane
Casper, Wyoming 82604

RE: Well No. Federal 1-34
SESE Sec. 34, T.8S, R.18E
653 FEL, 966 FEL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. Approval contingent upon submittal of a copy of the Utah State Division of Water Rights approval for use of drilling water.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31346.

Sincerely,


R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: Oil & Gas Operations
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: JOHN M. BEARD

WELL NAME: Federal 1-34

SECTION SESE 34 TOWNSHIP 8S RANGE 18E COUNTY Uintah

DRILLING CONTRACTOR Olsen

RIG # 5

SPUDDED: DATE 7-9-83

TIME 3 PM

How Dry Hole Digger

DRILLING WILL COMMENCE _____

REPORTED BY Mickie Lam (McIlnay & Adams)

TELEPHONE # 307-265-4351

DATE 7-12-83 SIGNED AS

NOTICE OF SPUD

Company: J. M. Beard
Caller: Mickey Lam
Phone: _____

Well Number: 1-34

Location: SESE 34-8S-18E

County: Utah State: Utah

Lease Number: U-37812

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 7-9-83 3:00 P.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) set surface
12 1/4" hole - 8 5/8" csg. - @ 320'
getting ready for rotary tools today

Rotary Rig Name & Number: Olson Drilg. #5

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Kr

Date: 7-12-83

RECEIVED

JUL 13 1983

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
John M. Beard
3. ADDRESS OF OPERATOR c/o McIlnay-Adams & Co., Inc.
2305 Oxford Lane, Casper, WY 82604
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 653' FEL & 966' FSL (SE SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

☐
☐
☐
☐
☐
☐
☐
☐

(other) Monthly progress report as of July 25, 1983

5. LEASE
U-37812
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Federal
9. WELL NO.
1-34
10. FIELD OR WILDCAT NAME
East Pleasant Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE SE Sec. 34-T8S-R18E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4870' GL ungraded

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 3:00 PM on 7-10-83. Attempted to drill 12 1/4" hole with air and hit water. Continued to drill with water to a depth of 332'. Set 8 5/8" casing at 332'KB with 215 sxs cement. Circulated cement to surface. Continued to drill 7 7/8" hole to a TD of 6107'. Set 5 1/2" casing at a depth of 6105.74'. Cemented with 595 sxs cement. At present well is shut in and waiting on completion tools. Completion scheduled to start August 3, 1983.

*Water Right ok per Stan Green
at water rights. 8-16-83*

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Edward M. Shury TITLE Consulting Engineer DATE 7-26-83
McIlnay-Adams & Co., Inc.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-37812
2. NAME OF OPERATOR John M. Beard		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR c/o McIlnay-Adams & Co., Inc. 2305 Oxford Lane, Casper, WY 82604		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any survey on file. See also space 17 below.) At surface 653' FEL & 966' FSL (SE SE) Sec. 34-T8S-R18E		8. FARM OR LEASE NAME Federal
		9. WELL NO. #1-34
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 34-T8S-R18E
14. PERMIT NO. 43-047-31346	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4870' Ungraded GL	12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spill

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Written follow-up to phone conversation with Norm Stout 8-16-83.

Spill Report

On August 15, 1983 at approximately 3 PM a production test tank on the production facility site overflowed spilling between 5 - 10 BO. All oil was contained on the production site and no water or livestock was affected.

The spill was covered and complete restoration was finished 8-16-83.

All proper government agencies were notified.

18. I hereby certify that the foregoing is true and correct

Consultant

SIGNED

TITLE McIlnay-Adams & Co., Inc.

DATE August 17, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED
AUG 30 1983

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Federal #1-34
Operator John M. Beard Address 1405 Energy Plaza, 3030 N.W. Expressway
Oklahoma City, OK 73112
Contractor Olsen Drilling Address 1616 Glenarm Place, Suite 1305
Denver, CO. 80202
Location SE 1/4 SE 1/4 Sec. 34 T. 8S R. 18E County Uintah

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	NONE ENCOUNTERED.		
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

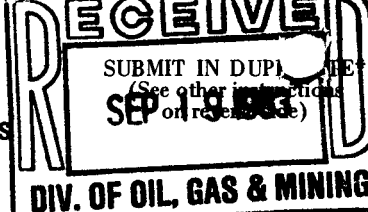
Formation Tops Green River - 1560'; Mahogany - 2354'; Douglas Creek - 4290';
Black Shale - 5680'; Wasatch - 5895'; T.D. - 6107'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

N/A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



4/16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-37812

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#1-34

10. FIELD AND POOL, OR WILDCAT

East Pleasant Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34-T8S-R18E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY
320-6107
CABLE TOOLS
0-320 Digger

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

John M. Beard

3. ADDRESS OF OPERATOR c/o McIlroy-Adams & Co., Inc.

2305 Oxford Lane, Casper, WY 82604

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SE SE Sec. 34-T8S-R18E, 653' FEL & 966' FSL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

43-047-31346

15. DATE SPUDDED

7-9-83

16. DATE T.D. REACHED

7-19-83

17. DATE COMPL. (Ready to prod.)

8-19-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4874' KB

4860' GL

20. TOTAL DEPTH, MD & TVD

6107 DRLR

21. PLUG, BACK T.D., MD & TVD

6060

22. IF MULTIPLE COMPL., HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Lower Green River 5850 - 5654

Upper Green River 5183 - 5118

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL, EPT, LDT-CNL, NGT, Cyberlook

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	320.37	12 1/4"	215 sx. cement	None
5 1/2"	17#	6105.74	7 7/8"	595 sx. cement	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5097.23	

31. PERFORATION RECORD (Interval, size and number)

5850 - 5654 - 29 holes - 4" DP Jets

5183 - 5118 - 66 holes - 4" DP Jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5850 - 5654	5% HCl + 51,510 Gal Frac Fluid & 97,000# sand
5183 - 5118	15% KCl + 83,880 Gal Frac Fluid & 228,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-6-83		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO.
9-8-83	24	14/64	→	217	77	5	355
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
160	360	→	217	77	5	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel & Vented

TEST WITNESSED BY

C. K. Adams

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Consultant - McIlroy-

SIGNED

TITLE Adams & Co., Inc.

DATE

9-15-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1560	
				Mahogany	2354	
				Douglass Creek	4290	
				Black Shale	5680	
				Wasatch	5895	
				T.D.	6107	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-37812
2. NAME OF OPERATOR John M. Beard		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR c/o McIlnay-Adams & Co., Inc. 2305 Oxford Lane, Casper, Wyoming 82604		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE SE Section 34-T8S-R18E		8. FARM OR LEASE NAME Federal
14. PERMIT NO. 43-047-31346		9. WELL NO. 1-34
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4860' GL		10. FIELD AND POOL, OR WILDCAT E. Pleasant Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34-T8S-R18E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PCLL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This notice is to provide confirmation of an earlier verbal report (1-7-85) that a treater fire had occurred at subject wellsite. Said fire, apparently the result of equipment failure, started at approximately 5:00 PM on 1-6-85 and heavily damaged the treater, treater house and nearby separator. There were no injuries to humans. Federal #1-34 will be shut-in for several days to replace damaged equipment.

RECEIVED
JAN 09 1985

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

C. K. Adams, P.E.
C. K. Adams, P.E.

TITLE

Consulting Engineer

DATE

1-7-85

McIlnay-Adams & Co., Inc.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078



IN REPLY REFER TO:

3162.7
UT08438

McIltnay & Associates, Inc.
2305 Oxford Lane
Casper, WY 82604

Re: Request for Approval to Vent Gas

Gentlemen:

This office is in receipt of your request to vent/flare produced natural gas as a result of gathering system problems for the following wells:

Federal #1-34
SE/SE 34-8S-18E
Uintah County, Utah
Lease U-37812

Federal #2-34
SW/SE 34-8S-18E
Uintah County, Utah
Lease U-37812

Federal #3-34
NE/SW 34-8S-18E
Uintah County, Utah
Lease U-37812

Given the reasoning of your request in that the operational aspects of the gathering system is beyond your control, this office authorizes John M. Beard to vent/flare produced natural gas from the above mentioned wells for a period of time not to exceed ninety (90) days. Should this situation still exist at the end of this approval period, a subsequent request for approval must be submitted to this office along with an update in regard to the Amsel gathering system.

Should you have any questions, please contact Jerry Kenozka of this office.

Sincerely,


Craig M. Hansen
ADM for Minerals

McILNAY & ASSOCIATES, INC.

McILNAY

2305 OXFORD LANE • CASPER, WY 82604 • 307/265-4351

PETROLEUM CONSULTING ENGINEERS & PROPERTY MANAGEMENT

REGISTERED PROFESSIONAL ENGINEERS

May 10, 1988

Utah Natural Resources
Div. of Oil, Gas & Mining
355 W.N. Temple, Ste. 3100
Salt Lake City, UT 84180

RECEIVED
MAY 16 1988

DIVISION OF
OIL, GAS & MINING

Re: Flaring of Gas
John M. Beard, Operator — V 2930
Federal #1-34, SE SE Sec. 34-T8S-R18E
Federal #2-34, SW SE Sec. 34-T8S-R18E
Federal #3-34, NE SW Sec. 34-T8S-R18E
Uintah County, Utah
Lease Number 71-037812

43-047-31346
43-047-31347
43-047-3497

Gentlemen:

On behalf of our client John M. Beard this letter is being written to bring you up to date as to the recent emergency flaring of gas in regard to the referenced wells.

Gas from these wells has been sold to Amgas Incorporated, who operates a gas gathering and compressor system in the East Pleasant Valley Field. In December, 1987 Amgas reported that they were experiencing market problems and were unable to purchase all the casing head gas being produced by Beard's wells. Since that time Amgas, for various reasons, has failed to purchase all the gas produced, resulting in the flaring of a majority of the casing head gas. For the last few months Amgas has been totally shut down and no gas has been purchased. It appears that it may be some time before the gathering and compressor system are put back into operations. Beard and the other operators in the East Pleasant Valley Field are making every effort to get Amgas or someone else, to resume the gas purchasing operation and hope this can be accomplished shortly. Until that is accomplished, John M. Beard is requesting permission to vent the gas produced in association with the oil production.

The following presents pertinent information in regard to these properties:

	<u>#1-34</u>	<u>#2-34</u>	<u>#3-34</u>
Avg. BOPD*	7.2	23	**5
Avg. MCFPD*	79.2	251	**20
Approx. MCFPD Used on Lease	20	20	20
Flared Gas - MCFPD	59	201	0

231.

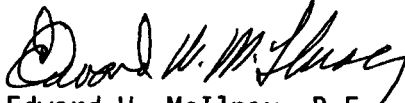
* March, 1988 average production.

**Estimated average production. Shut-in from January, 1988 to May, 1988. Now back on production.

If you have questions or need additional information, please contact this office.

Very truly yours,

McIlnay & Associates, Inc.


Edward W. McIlnay, P.E.

EWM/ml

cc John M. Beard

McILNAY-ADAMS & CO., INC.**McILNAY-ADAMS**2305 OXFORD LANE • CASPER, WYOMING 82601
PETROLEUM CONSULTING ENGINEERS & PROPERTY MANAGEMENT

May 2, 1983

REGISTERED PROFESSIONAL ENGINEERS

Natural Gas Corp. of Calif.
7800 E. Union Ave. - Ste. 800
Denver, CO 80237Attn: Mr. J. C. Osmond,
Vice President*Approved Copy*NATURAL GAS CORPORATION
CIRCULATE HANDLE FILE NOTE

MAY 5 1983

VP _____ OPRS _____
LAND _____ G PUR _____
GEOL _____Re: Request for Approval
Exception Locations
John M. Beard, Fed. #1-34 & #2-34
S/2 SE/4 Sec. 34-T8S-R18E, SLB & M
Uinta County, Utah

Dear Mr. Osmond:

Our client, Mr. John M. Beard plans to drill one or perhaps two wells on 40 acre tracts offsetting Natural Gas Corp. of California acreage Southwest of Vernal, Utah.

It was planned to stake the wells in the center of each 40 acre tract according to normal spacing requirements. When the wells were surveyed, both fell off in the bottom of a canyon in totally inaccessible spots in a drainage of the Pariette River. Therefore due to topography it was necessary to move the wellsites North towards Natural Gas Corp. acreage in N/2 SE/4 Section 34, T8S, R18E.

In accordance with Utah regulations we are required to secure written approval from offset operators within 660' of the proposed unorthodox locations.

With reference to the attached well plats distance from nearest lease boundaries to the proposed wellsites would be as follows:

<u>Well</u>	<u>Distance to Lease Boundry</u>
*Federal #1-34	354'
Federal #2-34	489'

*First well to be drilled in the series.

RECEIVED
MAY 25 1983DIVISION OF
OIL, GAS & MINING

If you have no objections to this proposal then please signify your approval by signing in the appropriate area below and send directly to:

Utah Division of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114
Attn: Chief Petroleum Engr.

Retain the other copy for your information and files.

Please contact the undersigned if you have any questions.

Very truly yours,

McILNAY - ADAMS & CO., INC.



C. K. Adams, P. E.

CKA:ps
Attachments

OFFSET OPERATOR'S APPROVAL

Ownership within 660 ft. radius of proposed wellsites hereby approves and consents to John M. Beard drilling and producing wellsites described herein.


Signature

Land Manager
Title

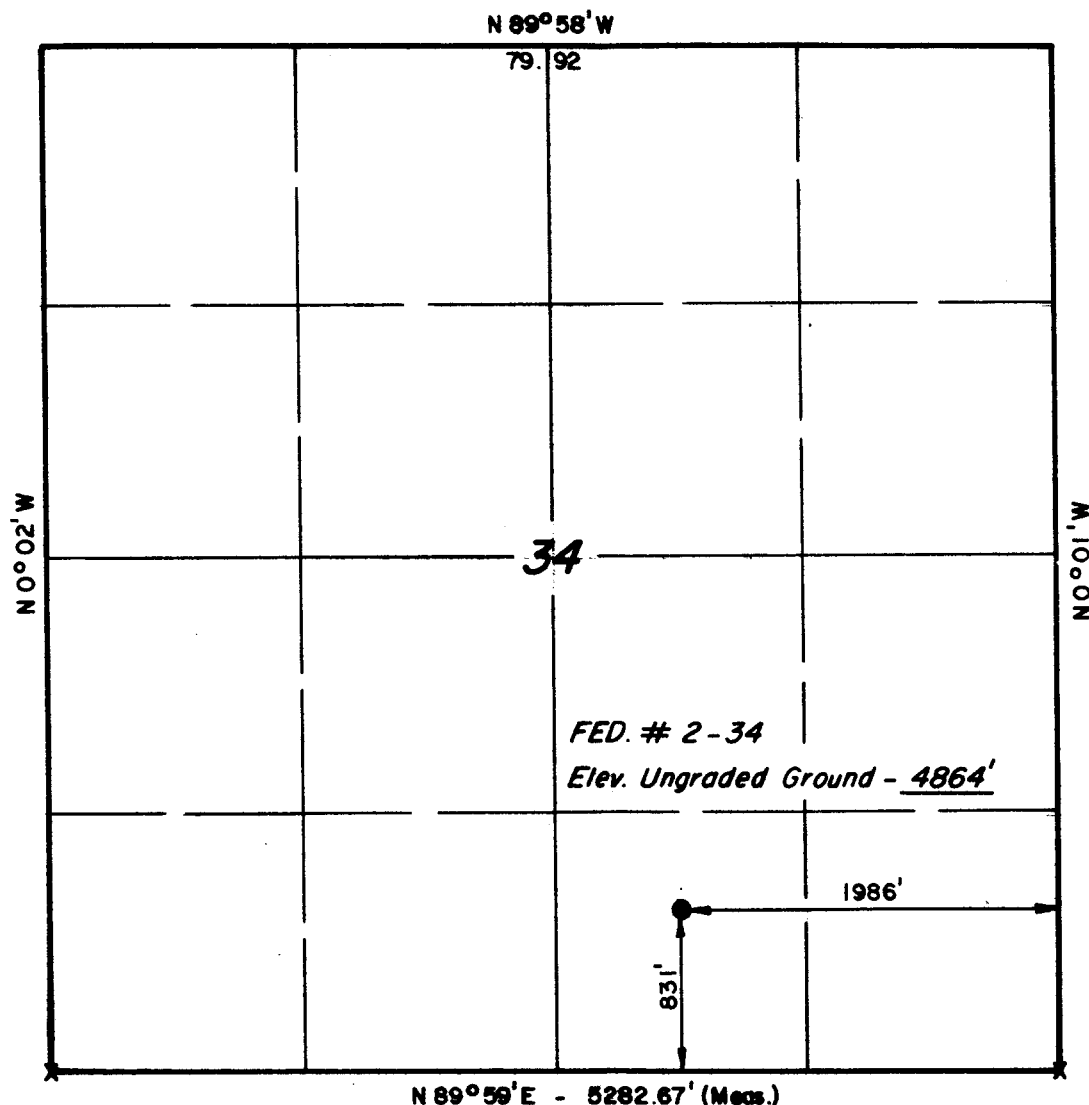
5/16/83
Date

T8S, R18E, S.L.B.&M.

PROJECT

JOHN M. BEARD

Well location, *FED. # 2-34*
located as shown in the SW1/4
SE1/4 Section 34, T8S, R18E,
S.L.B.&M. Uintah County,
Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/22/83
PARTY	DK BK JK RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	JOHN M. BEARD

well files

McILNAY & ASSOCIATES, INC.

McILNAY

2305 OXFORD LANE • CASPER, WY 82604 • 307/265-4351

PETROLEUM CONSULTING ENGINEERS & PROPERTY MANAGEMENT

REGISTERED PROFESSIONAL ENGINEERS

RECEIVED
MAY 31 1988

May 27, 1988

**DIVISION OF
OIL, GAS & MINING**

Utah Natural Resources
Div. of Oil, Gas & Mining
355 W.N. Temple, Ste. 3100
Salt Lake City, UT 84180

Re: Flaring of Gas - John M. Beard
Federal #1-34 SE SE, Federal #2-34
SW SE & Federal #3-34 NE SW
Section 34-T8S-R18E - Lease 71-037812
Uintah County, Utah

Gentlemen:


The attached reply from the Bureau of Land Management authorizing John M Beard to vent/flare produced natural gas from the referenced wells, is submitted for your files.

We will submit any requests for an extension of this 90 day permit or any additional information to your office.

If you have any questions or need any additional information, please do not hesitate to contact our office.

Very truly yours,

McILNAY & ASSOCIATES, INC.


Sharon Orr

so

Attachment

cc: John M. Beard





Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 23, 1988

Mr. Edward W. McIlroy
McIlroy and Associates, Inc.
2305 Oxford Lane
Casper, Wyoming 82604

Dear Mr. McIlroy:

Re: Request for Gas Venting or Flaring Approval

The Division of Oil, Gas And Mining has received your letters dated May 10 and May 27, 1988, requesting approval of gas venting or flaring for the following wells in Uintah County, Utah:

Federal #1-34, Section 34, Township 8 South, Range 18 East
Federal #2-34, Section 34, Township 8 South, Range 18 East
Federal #3-34, Section 34, Township 8 South, Range 18 East

The submitted information was reviewed and discussed with the Board of Oil, Gas and Mining during the informal briefing session of their June 16, 1988 Board meeting.

The Board determined that your request to vent or flare gas from the subject wells shall be granted for a temporary period of time according to certain conditions of approval. The conditions of approval to vent or flare gas from the subject wells are as follows:

1. The approval to vent or flare gas shall extend from the effective date of the venting or flaring approval granted for these wells by the U.S. Bureau of Land Management (see attached federal approval letter) until August 25, 1988, which is the date of the scheduled Board meeting in August.
2. Because the Federal #3-34 well does not produce gas in excess of 25 MCFGPD, you may vent or flare gas from this well without approval in accordance with Rule R615-3-22 of the Oil and Gas Conservation General Rules.
3. For the remaining two wells, each well may be fully produced and associated gas vented or flared as long as its producing gas-oil ratio (GOR) remains 2000:1 or less as averaged on a monthly basis.

Page 2
Mr. Edward W. McIlhenny
June 23, 1988

4. If the GOR exceeds 2000:1, the well may be produced on a restricted basis - the restricted rate of gas production being equivalent to what a well having a GOR of 2000:1 would produce at 100 percent deliverability, or alternatively, the restricted rate of gas production shall be 100 MCF per day maximum. You may vent or flare the greater of either amount.

Recent information received from the BLM indicates that the gas gathering problems mentioned in your request letter were to be resolved during the week of June 20, 1988, and transportation of gas was to resume. If this is the case, then this venting or flaring approval shall no longer be valid and a new request must be submitted and reviewed for any further venting or flaring.

If you have any further questions concerning this approval, please contact Mr. John Baza of this office.

Best regards,


for Dianne R. Nielson
Director

JRB
cc: U.S. Bureau of Land Management - Vernal
R. J. Firth
Well files
0458T-56-57

McILNAY

McILNAY & ASSOCIATES, INC.

2305 OXFORD LANE • CASPER, WY 82604 • 307/265-4351

PETROLEUM CONSULTING ENGINEERS & PROPERTY MANAGEMENT

REGISTERED PROFESSIONAL ENGINEERS

February 21, 1989

Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
FEB 23 1989

DIVISION OF
OIL, GAS & MINING

Re: Request for Gas Venting or Flaring - John M. Beard
Federal #1-34, #2-34, #3-34, Section 34-T8S-R18E, Uintah Co., Utah

Gentlemen:

To assure that we are in compliance with the State of Utah's gas venting regulations, and on behalf of John M. Beard, our client, we are requesting permission of the Department of Natural Resources for the emergency and temporary venting of gas from the referenced wells.

During normal operations produced gas not utilized on the lease is gathered and sold. Emergency venting will be the results of the gas purchaser's compressor being down, freeze up of gas gathering systems and malfunction of other equipment used in the processing and transportation of the produced gas (i.e. treaters, separators, glycol units, etc.). Prediction of when these events might happen is impossible.

The following is a summary of average producing rates for oil and gas. These averages are based on the production for the month of December, 1989:

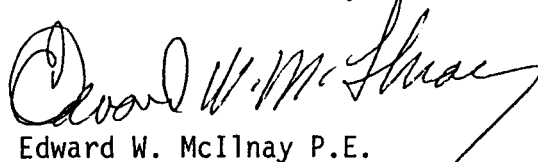
Federal #1-34	6.6 BOPD	74.23 Avg. MCF/D
Federal #2-34	16.5 BOPD	199.44 Avg. MCF/D
Federal #3-34	3.5 BOPD	*

*Insufficient volume to measure. All gas used on lease.

If you have questions or need additional information, please give us a call.

Very truly yours,

McILNAY & ASSOCIATES, INC.


Edward W. McIlnay P.E.

EWM/so

cc: Mr. Rob Prime, John M. Beard
Mr. Russ Young, Pumper
**Federal approval of this action
is required before commencing
operations.**

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-7-89

BY: John R. Buge

See attached Conditions of Approval.

*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-37812

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1-34

10. FIELD AND POOL, OR WILDCAT

East Pleasant Valley

11. SEC., T., R., M., OR B.L.E. AND
SURVEY OR AREA

Sec. 34-T8S-R18E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

APR 05 1989

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

John M. Beard

3. ADDRESS OF OPERATOR c/o McIlnay & Associates, Inc.

2305 Oxford Lane, Casper, WY 82604

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE SE Sec. 34-T8S-R18E, 653' FEL & 966' FSL

14. PERMIT NO.

43-047-31346

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4874' KB - 4860' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

An acid stimulation of the currently producing Greenhorn perforations was performed 3-28-89 - 3-30-89 as follows:

1. Pulled rods, pump and tallied tubing out of hole.
2. Hot oiled tubing and set packer @ 5024' KB.
3. Rigged up Dowell and pressured lines to 5000 psi. Acidized as follows:
 - a) 1st Stage - 1200 gal 15% HCl w/95 ball sealers (1.3 density)
 - b) 2nd Stage - 1200 gal 15% HCl w/63 ball sealers (1.3 density)
 - c) 3rd Stage - 1000 gal 15% HCl w/32 ball sealers (1.3 density)
 - d) Flushed w/50 Bbls. 2% KCl water heated to 180°F.
 - e) Pressures - ISIP - 10 psig, Average - 200 psig, Final - 580 psig.

Acid contained: 4 gal A200 Inhibitor, 5# L58 Erythorbic Acid (iron control), 2 gal L40 Scale Inhibitor, 5 gal PARAN II (paraffin dispersant), 1 gal M38B non-emulsifier.

4. Swabbed well to recover load - recovered 6.25 Bbls. KCl - no acid.
5. Reran tubing, rods & pump. Set tubing @ 5814.77' KB and put well back on production 3-30-89

18. I hereby certify that the foregoing is true and correct

SIGNED

McIlnay & Associates, Inc.

TITLE

Consulting Engineers

DATE 4-3-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UTAH DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR GAS VENTING OR FLARING

Federal #1-34, #2-34, and #3-34 Wells
Section 34, T. 8S, R. 18E
Uintah County, Utah
March 7, 1989

Reference document: Letter dated February 21, 1989, from McIlnay & Associates, Inc. to the Division

1. Gas may be vented or flared from the subject wells during periods of line failures, equipment malfunctions, blowouts, fires, or other emergencies if shutting in or restricting production from the well would cause waste or create adverse impact on the well or producing reservoir.
2. The operator shall provide immediate notification to the Division in all such cases in accordance with Rule R615-3-35, Reporting of Undesirable Events.
3. Upon notification, the Division shall determine if gas venting or flaring is justified and specify any additional conditions of approval as necessary.

OI3/56

McILNAY & ASSOCIATES, INC.

McILNAY

2305 OXFORD LANE • CASPER, WY 82604 • 307/265-4351

PETROLEUM CONSULTING ENGINEERS & PROPERTY MANAGEMENT

REGISTERED PROFESSIONAL ENGINEERS

May 4, 1992

Bureau of Land Management
170 S. 500 E.
Vernal, UT 84078

Division of Oil & Gas Mining
355 W. North Temple
Salt Lake City, UT 84180

Re: Flaring of Gas, John M. Beard, Operator, Lease 71-037812
Federal #1-34, #2-34 & #3-34, Uintah County, Utah
42-047-31346 Sec 34 85 18E
Gentlemen:

RECEIVED

MAY 08 1992

DIVISION OF
OIL GAS & MINING

On behalf of our client, John M. Beard, this letter is being written for the purpose of requesting permission to temporarily flare gas from the referenced wells. The necessity for the flaring is a loss of gas market. Hopefully, this situation will be resolved shortly. The following is a summary of production rates. These average rates are based on the reported production for the month of March, 1992.

<u>Well</u>	<u>Average BOPD</u>	<u>Average MCFD</u>
1-34	3.37	48.22
2-34	4.75	66.50
3-34	1.81	*19.35


*All gas from the #3-34 is used on the lease, none goes to sales.

Gas production from these wells is primarily realized by producing the casing and tubing annulus. The annulus of each well (with exception of #3-34) is now shut in waiting on a gas market. The pumper estimates that gas, associated with oil production, being vented from the #1-34 and #2-34 does not exceed 25 MCFD. No gas is vented from the #3-34.

If you have questions or need additional information, please give me a call.

Very truly yours,

McILNAY & ASSOCIATES, INC.


Edward W. McIlnay, P.E.

EWM/so

cc: Mr. Rob Prime, John M. Beard
Russ Young, Pumper

JOHN M. BEARD
OIL PRODUCER
UNION PLAZA - SUITE 1405
3030 NORTHWEST EXPRESSWAY
OKLAHOMA CITY, OKLAHOMA 73112
TELEPHONE (405) 942-2706

May 6, 1996

Utah Division of Oil Gas , & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

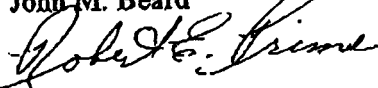
Attn: Ms. Lisha Cordova
Re: Beard Federal 1-34, 2-34, & 3-34 Wells
Sec. 34-T8S-R18E
Uintah County, Utah

Dear Ms. Cordova:

This is to advise that effective September 1, 1996, John M. Beard resigns as Operator of the captioned wells and names Wildrose Resources Corporation as the new Operator.

This is due to the forming of the Pariette Unit Waterflood.

Yours sincerely,
John M. Beard



Robert E. Prime
Executive Assistant

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE
APPLICATION OF WILDROSE
RESOURCES CORPORATION FOR
ADMINISTRATIVE APPROVAL OF THE
FEDERAL 1-34, 33-34D, 13-35D AND
2-35 WELLS LOCATED IN SECTIONS
34 AND 35, TOWNSHIP 8 SOUTH,
RANGE 18 EAST, S.L.M., UINTAH
COUNTY, UTAH, AS CLASS II
INJECTION WELLS

: NOTICE OF AGENCY
ACTION

: CAUSE NO. UIC-174

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Wildrose Resources Corporation for administrative approval of the Federal 1-34, 33-34D, 13-35D and 2-35 wells, located in Sections 34, and 35, Township 8 South, Range 18 East, S.L.M., Uintah County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 4338 feet to 5953 feet (Green River Formation) will be selectively perforated for water injection. The maximum injection pressure and rate will be determined at the time of conversion by means of step-rate testing.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 7th day of May 1996.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



R. J. Firth
Associate Director, Oil & Gas



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 7, 1996

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Re: Notice of Agency Action - Cause No. UIC-174

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

Lorraine Platt
Secretary

Enclosure





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 7, 1996

Vernal Express
P.O. Box 1000
54 North Vernal Avenue
Vernal, Utah 84078

Re: Notice of Agency Action - Cause No. UIC-174

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

Larraine Platt

Larraine Platt
Secretary

Enclosure



**Wildrose Resources Corporation
Federal 1-34, 33-34D, 13-35D and 2-35 Wells
Cause No. UIC-174**

Publication Notices were sent to the following:

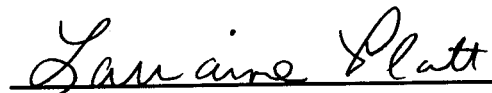
Wildrose Resources Corporation
4949 South Albion Street
Littleton, Colorado 80121

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Vernal Express
P.O. Box 1000
54 North Vernal Avenue
Vernal, Utah 84078

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn: Dan Jackson
999 18th Street
Denver, Colorado 80202-2466



Lorraine Platt
Secretary

May 7, 1996



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 11, 1996

Wildrose Resources Corporation
4949 S. Albion St.
Littleton, Colorado 59102

Re: Application for Injection Wells
Sections 34 and 35, Township 8 South, Range 18 East, Uintah County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the following listed wells to Class II injection wells:

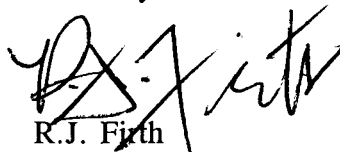
Federal 33-34D
Federal 1-34
Federal 13-35D
Federal 2-35

Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Wildrose Resources Corporation.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,


R.J. Firth
Associate Director

cc: Chuck Williams, Environmental Protection Agency
Bureau of Land Management, Vernal





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-174

Operator: Wildrose Resources Corporation
Wells: Federal 33-34D, 1-34, 13-25D and 2-35
Location: Sections 34 and 35, Township 8 South, Range 18
East, Uintah County
API No.: 43-047-31529, 43-047-31346, 43-047-31208
43-047-31455
Well Type: Enhanced Recovery (Waterflood)

Stipulations of Permit Approval

1. Approval for conversion to injection well issued on July 11, 1996
2. Maximum Allowable Injection Pressure: 1763 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: 4338 feet to 5953 feet (Green River Formation)
5. Permit is valid only after receiving approval for the project from the Board of Oil, Gas and Mining following proper notice and hearing.

Approved by:


R.J. Firth
Associate Director, Oil and Gas


Date





United States Department of the Interior

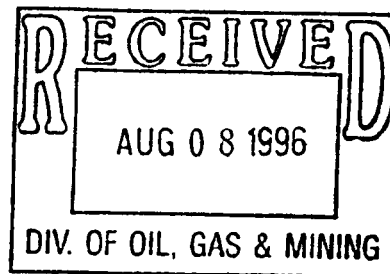
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

August 6, 1996

Wildrose Resources Corporation
c/o UnitSource Incorporated
11184 Huron Street, Suite 10
Denver, Colorado 80234



Gentlemen:

The Pariette (Green River) Secondary Recovery Unit Agreement, Uintah County, Utah, was approved August 6, 1996. This agreement has been designated No. UTU75526X, and is effective September 1, 1996. The unit area embraces 760.00 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Pariette (Green River) Secondary Recovery Unit will be covered by your statewide (Utah) oil and gas bond No. 0633.

The following leases embrace lands included within the unit area:

UTU-37812	*UTU-49430	UTU-53995
UTU-30688	*UTU-51081	UTU-58546
UTU-45031		

* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 237-1 are fully committed.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. Enclosed is one copy of the approved unit agreement for your records. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

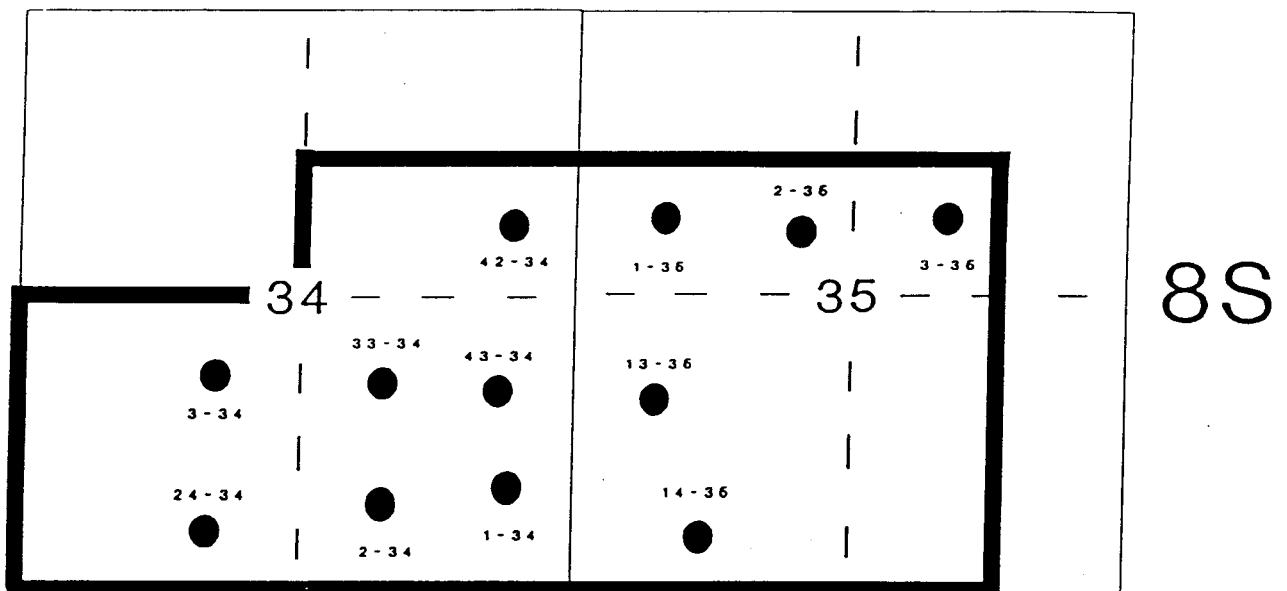
Enclosure

bcc: Mineral Adjudication Group w/enclosure
MMS - Data Management Division (Attn: Rose D.)
Trust Lands Administration
Sovereign Lands & Forestry
Division of Oil, Gas and Mining
District Manager - Vernal w/enclosure
File - Pariette (Green River) Unit w/enclosure
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:08-06-96

PARIETTE (GREEN RIVER) UNIT

Uintah County, Utah



18E

— UNIT OUTLINE (UTU75526X)

760.00 ACRES

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wildrose Resources Corporation

3. Address and Telephone No.

4949 South Albion St., Littleton, CO 80121 303-770-6566

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Fed. 1-34: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 34, T8S, R18E

Fed. 2-34: SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 34, T8S, R18E

Fed. 3-34: NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 34, T8S, R18E

5. Lease Designation and Serial No.

U-37812

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fed. #'s 1-34, 2-34 & 3-34

9. API Well No.

10. Field and Pool, or Exploratory Area

Eight Mile Flat North

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Change of Operator

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

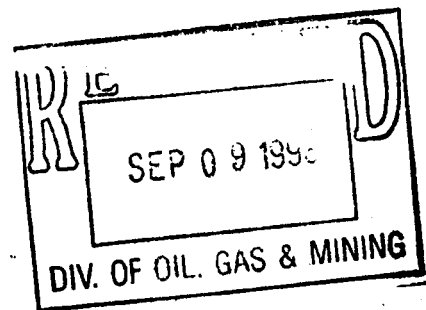
☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Pariette Unit was approved effective September 1, 1996. Therefore, Wildrose Resources Corp. has taken over as Operator from John M. Beard of the three captioned wells.



14. I hereby certify that the foregoing is true and correct

Signed Kay J. Kattenbeck Title V.P.

Date Sept. 4, 1996

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

John M. Beard
Oil Producer
Union Plaza Suite 1405
3030 Northwest Expressway
Oklahoma City, Oklahoma 73112
Telephone 405-942-2706
Fax 405-942-3857
FAX TRANSMITTAL SHEET

DATE: Sept. 10, 1996 TIME: _____

TO: Utah Div. Lisa Cordova

COMPANY: Utah Division of Oil, Gas, & Mining

FAX NUMBER: 801-357-3990 TOTAL NUMBER OF PAGES INCLUDING THIS PAGE: 2

FROM: Robert E. Prime FAX NUMBER: 405-942-3857

MESSAGE: Resignation of Operator as requested

If you have any difficulty in transmission, call: 405-942-2706

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GLH	7-KDR
3-DPS	8-SJ
4-VLD	9-FILE
5-RJF	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-96

TO: (new operator) WILDROSE RESOURCES CORP.
 (address) 4949 S ALBION ST
LITTLETON CO 80121
KARY KALTENBACHER
 Phone: (303) 770-6566
 Account no. N9660

FROM: (old operator) BEARD, J / MCILNAY & ASSOC.
 (address) 2305 OXFORD LN
CASPER WY 82604
SHARON ORR
 Phone: (307) 265-4351
 Account no. N2930

WELL(S) attach additional page if needed: ***PARIETTE (GRRV) UNIT**

Name:	FEDERAL 1-34/GRRV	API: 43-047-31346	Entity: 390	S 34	T 8S	R 18E	Lease: U37812
Name:	FEDERAL 2-34/GRRV	API: 43-047-31347	Entity: 391	S 34	T 8S	R 18E	Lease: U37812
Name:	FEDERAL 3-34/GRRV	API: 43-047-31497	Entity: 392	S 34	T 8S	R 18E	Lease: U37812
Name:		API:	Entity:	S	T	R	Lease:
Name:		API:	Entity:	S	T	R	Lease:
Name:		API:	Entity:	S	T	R	Lease:
Name:		API:	Entity:	S	T	R	Lease:

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 9-10-96)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Reg. 9-4-96) (Rec'd 9-9-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: ____
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(9-10-96)*
- lec 6. Cardex file has been updated for each well listed above. *(9-10-96)*
- lec 7. Well file labels have been updated for each well listed above. *(9-10-96)*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(9-10-96)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lic 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form. ** op. rep. orig. entity to stay the same; do not group together by unit. (Individual tanks & meters)*
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Lic 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A DL 9/12/96 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- LDR 1. All attachments to this form have been microfilmed. Today's date: Sept. 18, 1996

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

SHARON ORR
BEARD, J / MCILNAY & ASSOC
2305 OXFORD LN
CASPER WY 82604

UTAH ACCOUNT NUMBER: N2930REPORT PERIOD (MONTH/YEAR): 7 / 96AMENDED REPORT ☐ (Highlight Changes)

Well Name						Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location			OIL(BBL)				GAS(MCF)	WATER(BBL)	
FEDERAL 1-34						GRRV			11-37812		
4304731346	00390	08S	18E	34							
FEDERAL 2-34						GRRV			11-37812		
4304731347	00391	08S	18E	34							
FEDERAL 3-34						GRRV			11-37812		
4304731497	00392	08S	18E	34							

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



WILDROSE RESOURCES CORPORATION

FAX TRANSMITTAL SHEETDATE: 10/28/96

TO:

COMPANY: Utah O.I., Gas & Mining Div.ATTN: LishaFAX #: 801-359-3940

FROM: WILDROSE RESOURCES CORPORATION

Kemp Kattenbecher

FAX # (303) 770-6568

PHONE # (303) 770-6566

NUMBER OF PAGES (Including Cover Sheet): 4COMMENTS: 3 Entity Action Forms. covering
12 wells into Pariette unit

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Wildrose Resources Corporation
ADDRESS 4949 South Albion Street
Littleton, CO 80121

OPERATOR ACCT. NO. 11 9660

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
	00390	12021	4304731346	Fed. 1-34	SE/SE	34	8S	18E	Uintah		9/8/96
WELL 1 COMMENTS: Group w/ Parlette GRRV Entity Entities d/d 10-29-96. Lee											
	00391	12021	4304731347	Fed. 2-34	SW/SE	34	8S	18E	Uintah		9/1/96
WELL 2 COMMENTS: Group w/ Parlette GRRV Entity											
	00392	12021	4304731497	Fed. 3-34	NE/SW	34	8S	18E	U. n. t. a. h		9/1/96
WELL 3 COMMENTS: Group w/ Parlette GRRV Entity											
	06052	12021	4304731410	Fed. 43-34 D	NE/SE	34	8S	18E	U. n. t. a. h		9/1/96
WELL 4 COMMENTS: Group w/ Parlette GRRV Entity											
	06061	12021	4304731423	Fed. 14-35 D	SW/SW	35	8S	18E	U. n. t. a. h		9/1/96
WELL 5 COMMENTS: Group w/ Parlette GRRV Entity											

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Kary K. Ketchum
Signature
V. P.
Title
Date 10/20/96
Phone No. 303.770-6566

Oct. 28 1996 10:25AM P2

FROM : Wildrose Resources Corporation PHONE NO. : 303 770 6566

STATE OF UTAH
DEPT. OF NATURAL RESOURCES
DIVISION OF OIL & GAS - MINING
PERMIT ACTION FORM 6

OPERATOR Wildrose Resources Corporation
ADDRESS 4949 South Allen Street
Littleton, CO EC121

OPERATOR ACCT. NO. 19660

ACTION CODE	CURRENT SITE NO.	NEW ENTITY NO.	APR NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					Q	E	TP	FE			
	12021	06178	4304731529	Fed. 33-34D	145E	31	85	18E	Utah		9/1/96
<p>WE 1 COMMENTS: Group w/ Perlette SRRV Entity Entities chg'd 10-29-96 Lee</p>											
	12021	06181	4304731208	Fed 13-35 D	145E	35	85	18E	Utah		9/1/96
<p>WE 2 COMMENTS: Group w/ Perlette SRRV Entity</p>											
	12021	06197	4304731458	Fed 42-34D	SE/NE	34	85	18E	Utah		9/1/96
<p>WE 3 COMMENTS: Group w/ Perlette SRRV Entity</p>											
	12021	09580	4304731454	Fed. 1-35	SE/NE	35	85	18E	Utah		9/1/96
<p>WE 4 COMMENTS: Group w/ Perlette SRRV Entity</p>											
	12021	09640	4304731456	Fed. 3-35	SE/NE	35	85	18E	Utah		9/1/96
<p>WE 5 COMMENTS: Group w/ Perlette SRRV Entity</p>											

NOTE: (See instructions on back of form)

- A - Existing well entity for new well - single well only
- B - Add new well to existing entity (group or unit well)
- C - Reassign well from one existing entity to another existing entity
- D - Reassign well from one existing entity to a new entity
- E - Other - explain in comments section

NOTE: Use COMMENTS section to explain why each Action Code was selected.

(2-19)

Kerry Kittenback
Signature
V.P.
Title
Phone No. (303) 770-6566
Date 9/20/96

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Wildrose Resources Corporation
ADDRESS 4949 South Albion Street
Littleton, CO 80121

OPERATOR ACCT. NO. H 9660

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG				
	12021	09715	4304731455	Fed. 2-35	SE/NW	35	8S	18E	Utah		9/1/96	
WELL 1 COMMENTS: Group w/ Parvett GRRU Entity Entities chg'd 10-29-96. Jec												
	12021	70525	4304731637	Fed. 24-34D	SE/SW	34	8S	18E	Utah		9/1/96	
WELL 2 COMMENTS: Group w/ Parvett GRRU Entity												
											9/1/96	
WELL 3 COMMENTS: Group w/ Parvett GRRU Entity												
											9/1/96	
WELL 4 COMMENTS: Group w/ Parvett GRRU Entity												
											9/1/96	
WELL 5 COMMENTS: Group w/ Parvett GRRU Entity												

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Kang Ketterbach
Signature
V. P.
Title
Date 10/20/96
Phone No. (303) 770-6566

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Wildrose Resources Corp. 303-770-6566

3. Address and Telephone No.
4949 S. Albion St. Littleton, CO 80121

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE/SE Section 34, T8S, R11E

5. Lease Designation and Serial No.
U-37812

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal 1-34

9. API Well No.
43-047-31346

10. Field and Pool, or Exploratory Area
8 mile Flat North

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

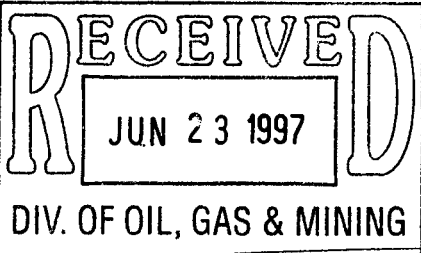
TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☒ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was converted to a water injection well in September, 1996, as part of the Parrette Unit secondary recovery project.
Water injection began in November, 1996.



14. I hereby certify that the foregoing is true and correct

Signed Kary Kallenberg Title V.P. Date 5/28/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Mechanical Integrity Test
Casing or Annulus Pressure Test for Well UT2797-04301

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466
This form was printed on 04/29/1996.

EPA Witness: Chuck Williams, C.E.W. Date 10/3/96
Test conducted by: John Hyder - Rebel H&D
Others present: EVERETT WILSON - Wildrose Resources

FEDERAL 1-34 43-047-31346
EIGHT MILE FLAT NORTH
Wildrose Resources, Littleton,, CO

2R UC as of 03/21/1996
SESE 34 08S 18E
Op ID WRR01

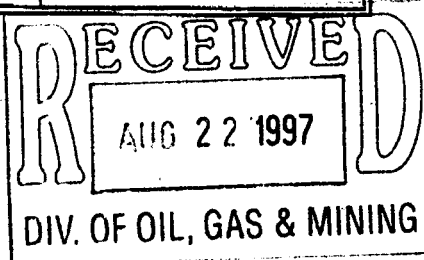
Last MIT: No record / /
Max Allowed Press psig 1995 Max Reported Press psig

Is this a regularly scheduled test? ☐ Yes ☐ No
Initial test for permit? ☒ Yes ☐ No
Test after well rework? ☒ Yes ☐ No

Well injecting during test? ☒ NO ☐ YES _____ BPD

Initial casing/tubing annulus pressure 0/125 psig
Does the annulus pressure build back up? ☐ Yes ☒ No

TUBING PRESSURE			
Initial	<u>125</u> psig	psig	psig
End of Test	<u>125</u> psig	psig	psig
CASING/TUBING ANNULUS PRESSURE			
Time	Test #1	Test #2	Test #3
0 min	<u>1025</u> psig	psig	psig
5	<u>1025</u>		
10	<u>1020</u>		
15 min	<u>1020</u>		
20	<u>1015</u>		
25	<u>1005</u>		
30 min	<u>1005</u>		
Result (circle)	<u>Pass</u>	Fail	Pass Fail



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

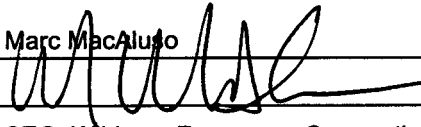
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

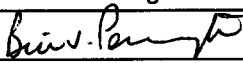
Well Name and Number SEE ATTACHED EXHIBIT	API Number
Location of Well	Field or Unit Name Pariette
Footage : _____ County : _____	Lease Designation and Number SEE ATTACHED EXHIBIT
QQ, Section, Township, Range: _____ State : UTAH	

EFFECTIVE DATE OF TRANSFER: 4/15/2004

CURRENT OPERATOR

Company: Wildrose Resources Corporation	Name: Marc MacAluso
Address: 3121 Cherryridge Road	Signature: 
city Englewood state CO zip 80110	Title: CEO, Wildrose Resources Corporation
Phone: (303) 761-9965	Date: 4/15/2004
Comments: SEE ATTACHED EXHIBIT	

NEW OPERATOR

Company: Inland Production Company	Name: Bill I. Pennington
Address: 1401 17th Street Suite 1000	Signature: 
city Denver state CO zip 80202	Title: President, Inland Production Company
Phone: (303) 893-0102	Date: 4/15/2004
Comments: SEE ATTACHED EXHIBIT	

(This space for State use only)

Transfer approved by: 

Approval Date: 5-10-04

Title: Technical Services Manager

Comments: CAUSES UIC-174 + 237-01,
WELLS in Indian Country so EPA will be
PRIMARY UIC Agency.

RECEIVED
MAY 06 2004

DIV. OF OIL, GAS & MINING

Y	4304731346	FEDERAL 1-34	4870* GL	0966 FSL 0653 FEL	34	080S	180E	SESE	UTA	U-37812	WI
Y	4304731529	FEDERAL 33-34-D	4854* GR	1904 FSL 2025 FEL	34	080S	180E	NWSE	UTA	U-30688	WI
Y	4304731208	FEDERAL 13-35D	4851* GR	1794 FSL 0552 FWL	35	080S	180E	NWSW	UTA	U-49430	WI
Y	4304731455	FEDERAL 2-35	4833* GR	2136 FNL 2136 FWL	35	080S	180E	SENW	UTA	U-53995	WI

1. GLH
2. CDW
3. FILE

Designation of Agent/Operator

Merger

4/15/2004

FROM: (Old Operator):	TO: (New Operator):
N9660-Wildrose Resources Corporation 3121 Cherryridge Road Englewood, CO 80110-6007 Phone: 1-(303) 761-9965	N5160-Inland Production Company 1401 17th St, Suite 1000 Denver, CO 80202 Phone: 1-(303) 893-0102

Unit:

Pariette (Green River) Unit

WELL(S)

[illegible]

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/6/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/6/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: applied for

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 5/10/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 5/18/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 5/18/2004
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: 5/18/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: (303) 893-0102
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: _____
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*Title: *Perk. Services Manager*Approval Date: 9-20-04

Comments:

Note: Indian Country wells will require EPA approval.RECEIVED
SEP 20 2004

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

3. FILE

Designation of Agent/Operator

Merger

9/1/2004

TO: (New Operator):
N2695-Newfield Production Company
Route 3 Box 3630
Myton, UT 84052
Phone: 1-(435) 646-3721

PARIETTE (GREEN RIVER)

WELL(S)

[illegible]

Enter date after each listed item is completed

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection well		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU37812
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: PARIETTE UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 0966 FSL 0653 FEL		8. WELL NAME and NUMBER: FEDERAL 1-34-8-18
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE/SE, 34, T8S, R18E		9. API NUMBER: 4304731346
		10. FIELD AND POOL, OR WILDCAT: Monument Butte
		COUNTY: Uintah
		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION	SubDate
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/08/2006	<input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Requested MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6/6/06 Ken Phillips with the EPA was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 6/8/06. On 6/8/06 the csg was pressured up to 1175 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT 20797-04301 API# 43-047-31346.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Callie Duncan</u>	TITLE <u>Production Clerk</u>
SIGNATURE <u><i>Callie Duncan</i></u>	DATE <u>06/21/2006</u>

(This space for State use only)

RECEIVED

JUN 23 2006

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 6 / 9 / 2006

Test conducted by: JD Horrocks

Others present: _____

Well Name: <u>Federal 1-34-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Pariette Unit</u>		
Location: <u>SE/SE</u> Sec: <u>34</u> T <u>8</u> N <u>10</u> R <u>18</u> E / W County: <u>Lincoln</u> State: <u>WY</u>		
Operator: <u>Newfield</u>		
Last MIT: <u> </u> / <u> </u> / <u> </u>		Maximum Allowable Pressure: <u> </u> PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
 Initial test for permit? ☐ Yes ☒ No
 Test after well rework? ☐ Yes ☒ No
 Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

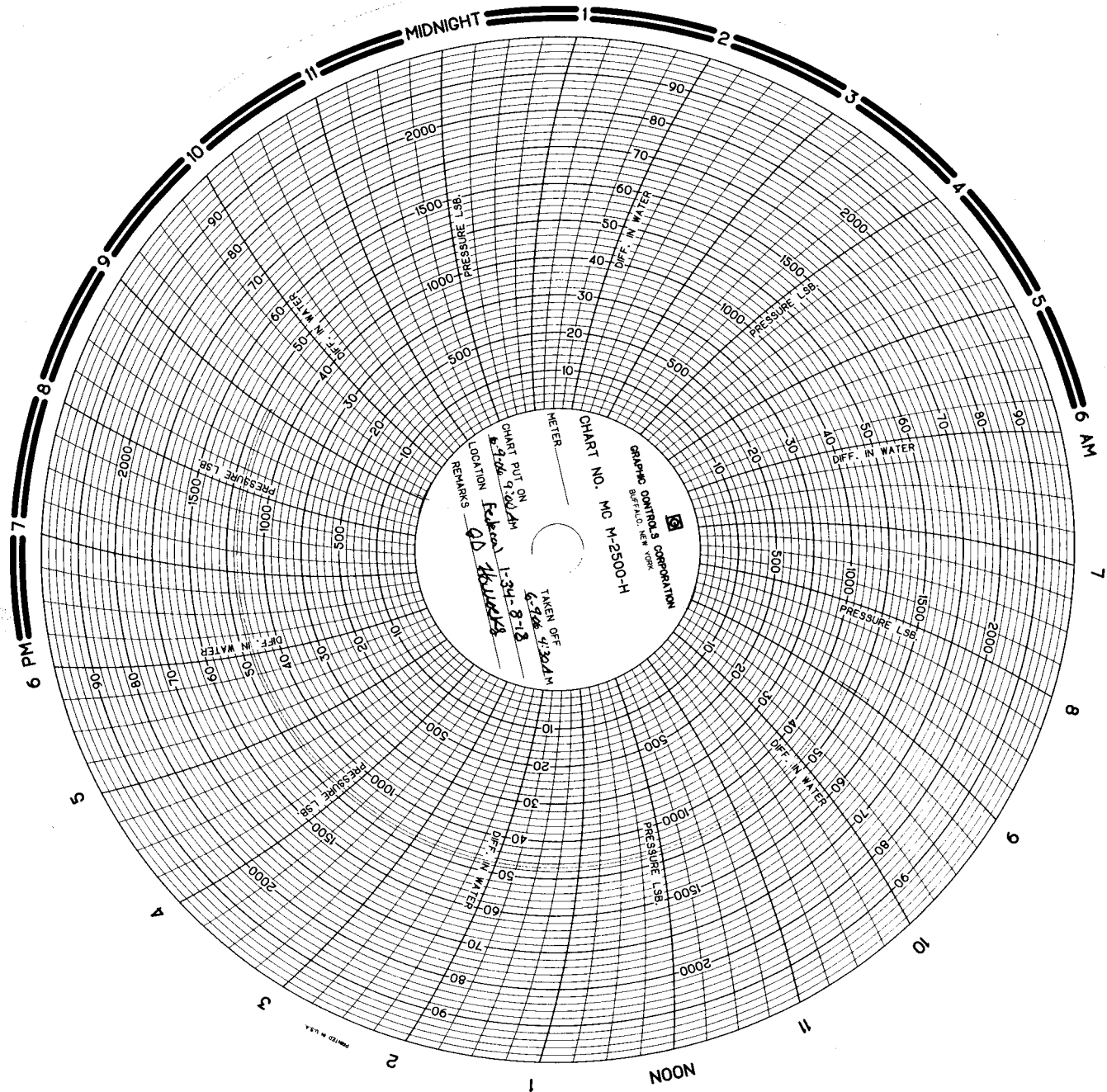
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1175</u> psig	psig	psig
5 minutes	<u>1175</u> psig	psig	psig
10 minutes	<u>1175</u> psig	psig	psig
15 minutes	<u>1175</u> psig	psig	psig
20 minutes	<u>1175</u> psig	psig	psig
25 minutes	<u>1175</u> psig	psig	psig
30 minutes	<u>1175</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test ? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-37812

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: FEDERAL 1-34-8-18
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 966 FSL 653 FEL		9. API NUMBER: 4304731346
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE, 34, T8S, R18E		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: UINTAH
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/10/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 2 YR MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/09/2010 Nathan Wiser with the EPA was contacted concerning the 2-year MIT on the above listed well. On 11/10/2010 the csg was pressured up to 1375 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbq pressure was 0 psig during the test. There was not an EPA representative available to witness the test.

EPA #UT20797-04301 API# 43-047-31346

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	TITLE Administrative Assistant
SIGNATURE 	DATE 11/15/2010

(This space for State use only)

RECEIVED
NOV 22 2010
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 11/10/2010
Test conducted by: Lynn Manson
Others present: _____

Well Name: <u>Federal 1-34-8-18</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Mammoth Butte</u>		
Location: <u>SE/SE</u> Sec: <u>34</u> T: <u>8</u> N: <u>KS</u> R: <u>18</u> E/W: <u>County: Uintah</u> State: <u>UT</u>		
Operator: <u>NewField</u>		
Last MIT: <u>1</u> / <u>1</u>		Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

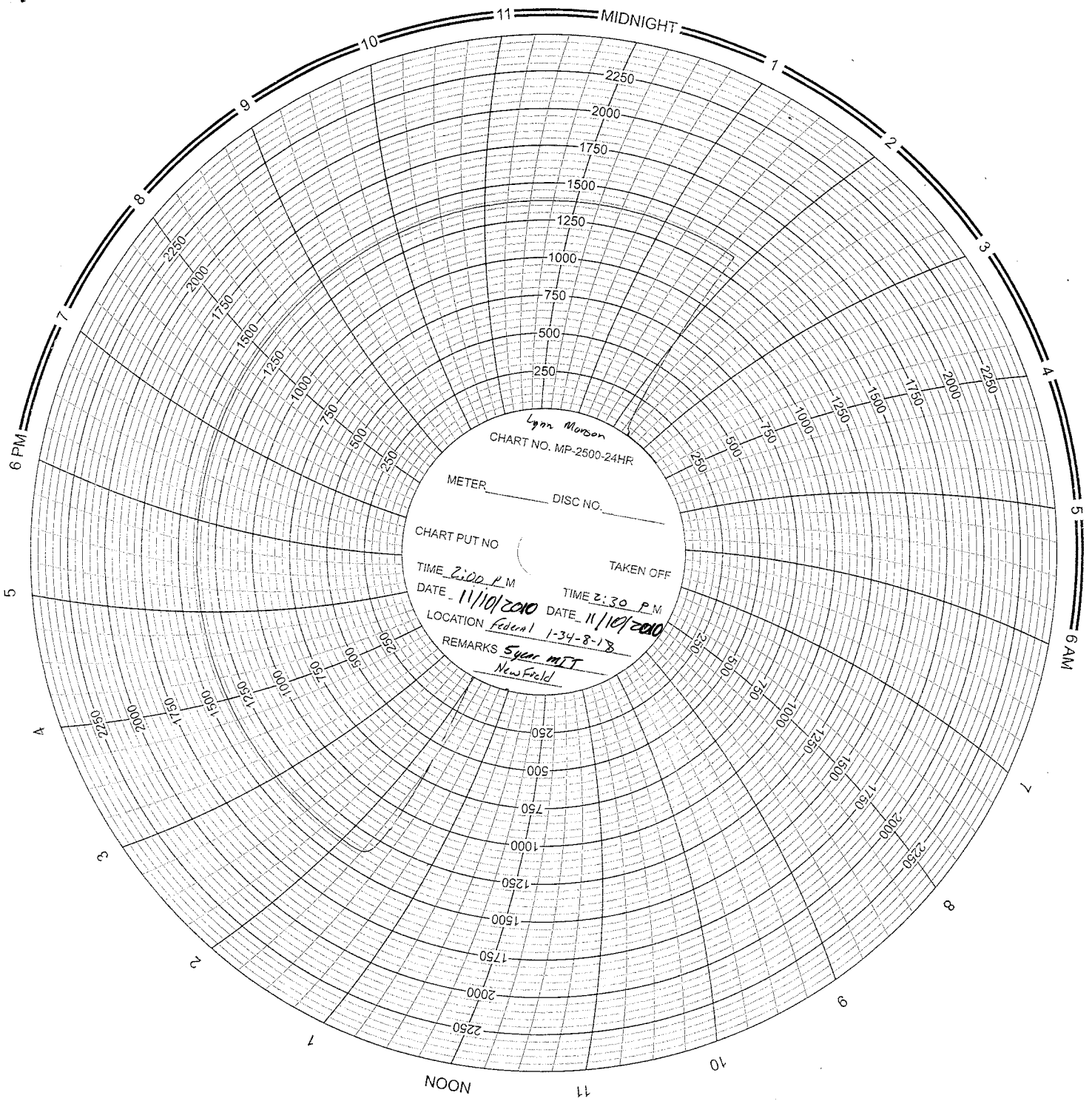
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1375</u> psig	psig	psig
5 minutes	<u>1375</u> psig	psig	psig
10 minutes	<u>1375</u> psig	psig	psig
15 minutes	<u>1375</u> psig	psig	psig
20 minutes	<u>1375</u> psig	psig	psig
25 minutes	<u>1375</u> psig	psig	psig
30 minutes	<u>1375</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> -Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-37812
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 1-34
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0966 FSL 0653 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 34 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047313460000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/4/2012	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="2 YR MIT - Inactive"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 10/02/2012 Sarah Roberts with the EPA was contacted concerning the 2-year MIT on the above listed well. On 10/04/2012 the csg was pressured up to 1050 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT20797-04301		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 22, 2012		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/8/2012	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 10 / 1 / 2012
Test conducted by: Shannon Lazenby
Others present: _____

10T20797-04301

Well Name: <u>Federal 1-34-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>monument Belle</u>		
Location: <u>SE/SE</u> Sec: <u>34</u> T <u>8S</u> N/S R <u>18</u> E/W County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>Shannon Lazenby</u>		
Last MIT: <u>1</u> / <u>1</u> / _____	Maximum Allowable Pressure: <u>1763</u>	PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1050 / 0 psig

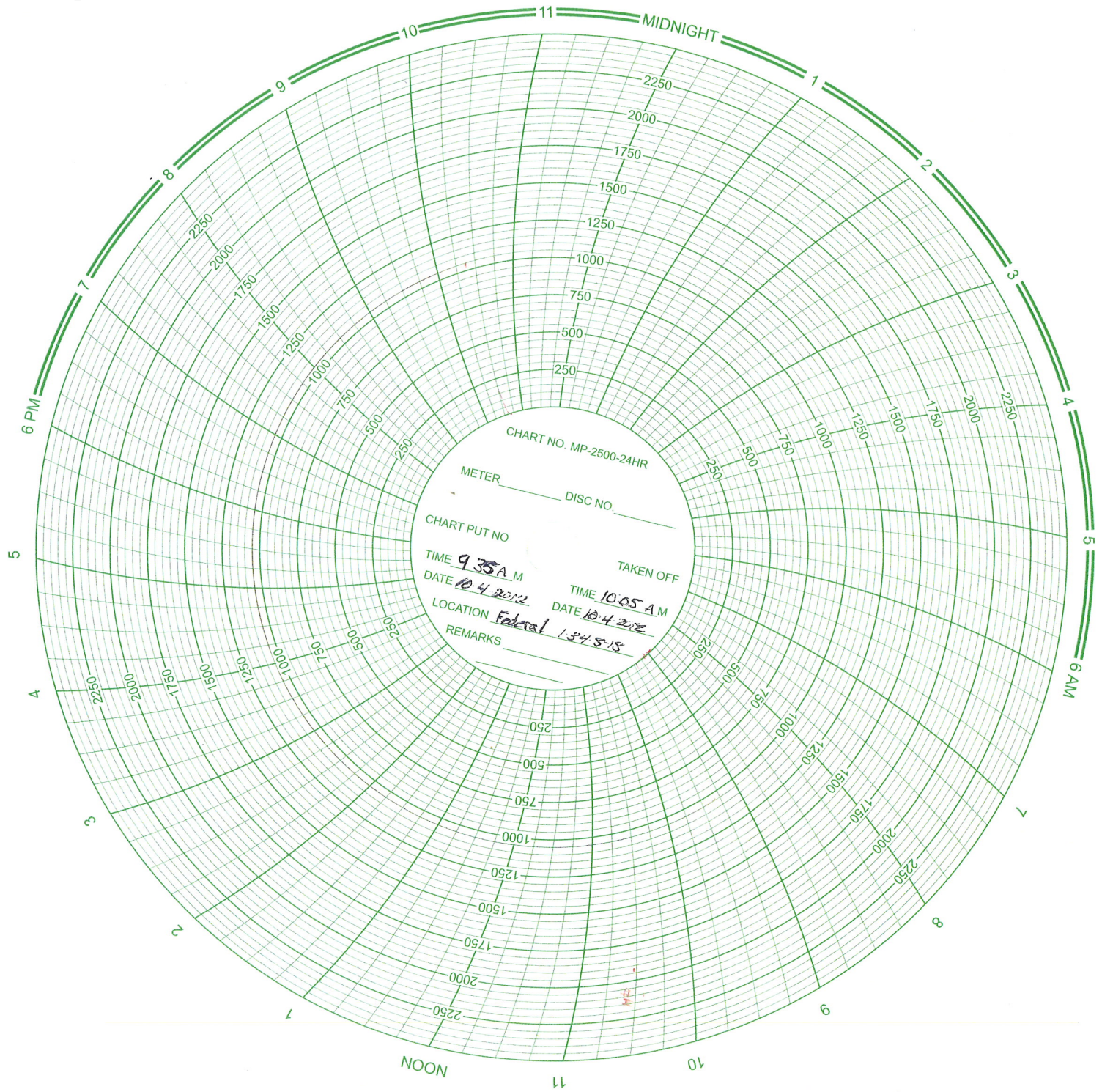
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	<u>1050</u> psig	psig	psig
5 minutes	<u>1050</u> psig	psig	psig
10 minutes	<u>1050</u> psig	psig	psig
15 minutes	<u>1050</u> psig	psig	psig
20 minutes	<u>1050</u> psig	psig	psig
25 minutes	<u>1050</u> psig	psig	psig
30 minutes	psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



2/1/84
Form 1 GC-3

LOGS & REPORT SENT TO HIKO BELL, ATTN: BOB COVINGTON, DRAWER AB, VERNAL, UTAH 84078

REPORT SENT TO HIKO BELL, ATTN: BOB COVINGTON, DRAWER AB, VERNAL, UTAH 84078

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MININGSUBMIT IN DUPLICATE
(on reverse side)RECEIVED
SEP 17 1983

(36)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		3. LEASE DESIGNATION AND SERIAL NO. U-37812 JOHN M. BEARD																															
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---																															
2. NAME OF OPERATOR John M. Beard		7. UNIT AGREEMENT NAME ---																															
3. ADDRESS OF OPERATOR c/o McIlroy-Adams & Co., Inc. 2305 Oxford Lane, Casper, WY 82604		8. FARM OR LEASE NAME Federal																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SE SE Sec. 34-T8S-R18E, 653' FEL & 966' FSL At top prod. interval reported below Same At total depth Same		9. WELL NO. #1-34																															
14. PERMIT NO. 43047-31346		10. FIELD AND POOL, OR WILDCAT East Pleasant Valley																															
DATE ISSUED		11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA Sec. 34-T8S-R18E																															
12. COUNTY OR PARISH Utah		13. STATE Utah																															
15. DATE SPUDDED 7-9-83	16. DATE T.D. REACHED 7-19-83	17. DATE COMPL. (Ready to prod.) 8-19-83	18. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 4874' KB 4860' GL																														
19. ELEV. CASINGHEAD ---	20. TOTAL DEPTH, MD & TVD 6107 DRLR																																
21. PLUG, BACK T.D., MD & TVD 6060	22. IF MULTIPLE COMPL., HOW MANY* -----	23. INTERVALS DRILLED BY -->	24. ROTARY TOOLS 320-6107																														
25. CABLE TOOLS 0-320 Digger			26. WAS DIRECTIONAL SURVEY MADE Yes																														
27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Green River 5850 - 5654 Upper Green River 5183 - 5118			28. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL; EPT; LDT-CNL; NGT; Cyberlook																														
29. WAS WELL CORED No			30. CASING RECORD (Report all strings set in well)																														
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24#</td><td>320.37</td><td>12 1/4"</td><td>215 sx. cement</td><td>None</td></tr><tr><td>5 1/2"</td><td>17#</td><td>6105.74</td><td>7 7/8"</td><td>595 sx. cement</td><td>None</td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24#	320.37	12 1/4"	215 sx. cement	None	5 1/2"	17#	6105.74	7 7/8"	595 sx. cement	None												
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33. PERFORATION RECORD (Interval, size and number) 5850 - 5654 - 29 holes - 4" DP Jets 5183 - 5118 - 66 holes - 4" DP Jets																																	
34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel & Vented																																	
37. TEST WITNESSED BY C. K. Adams																																	
38. LIST OF ATTACHMENTS None																																	
39. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Consultant - McIlroy-Adams & Co., Inc.																																	
SIGNED		DATE 9-15-83																															

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: **"Sacks Cement"**: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

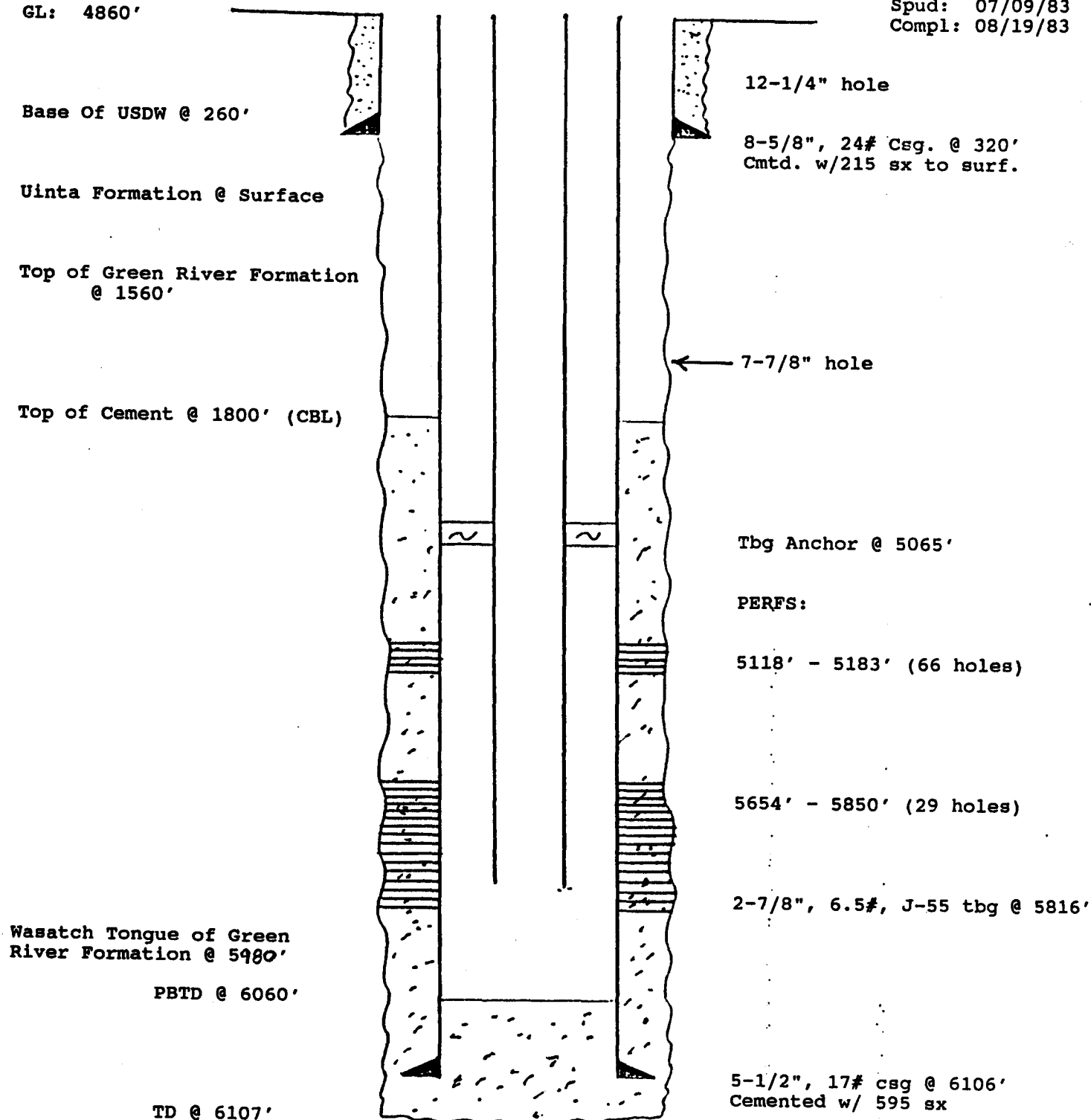
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: <small>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</small>				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1560	
				Mahogany	2354	
				Douglass Creek	4290	
				Black Shale	5680	
				Wasatch	5895	
				T.D.	6107	

FEDERAL 1-34
653' FEL & 966' FSL (SE/SE)
SECTION 34, T8S, R18E
EIGHT MILE FLAT NORTH FIELD
UINTAH COUNTY, UTAH

GL: 4860'

Spud: 07/09/83
Compl: 08/19/83



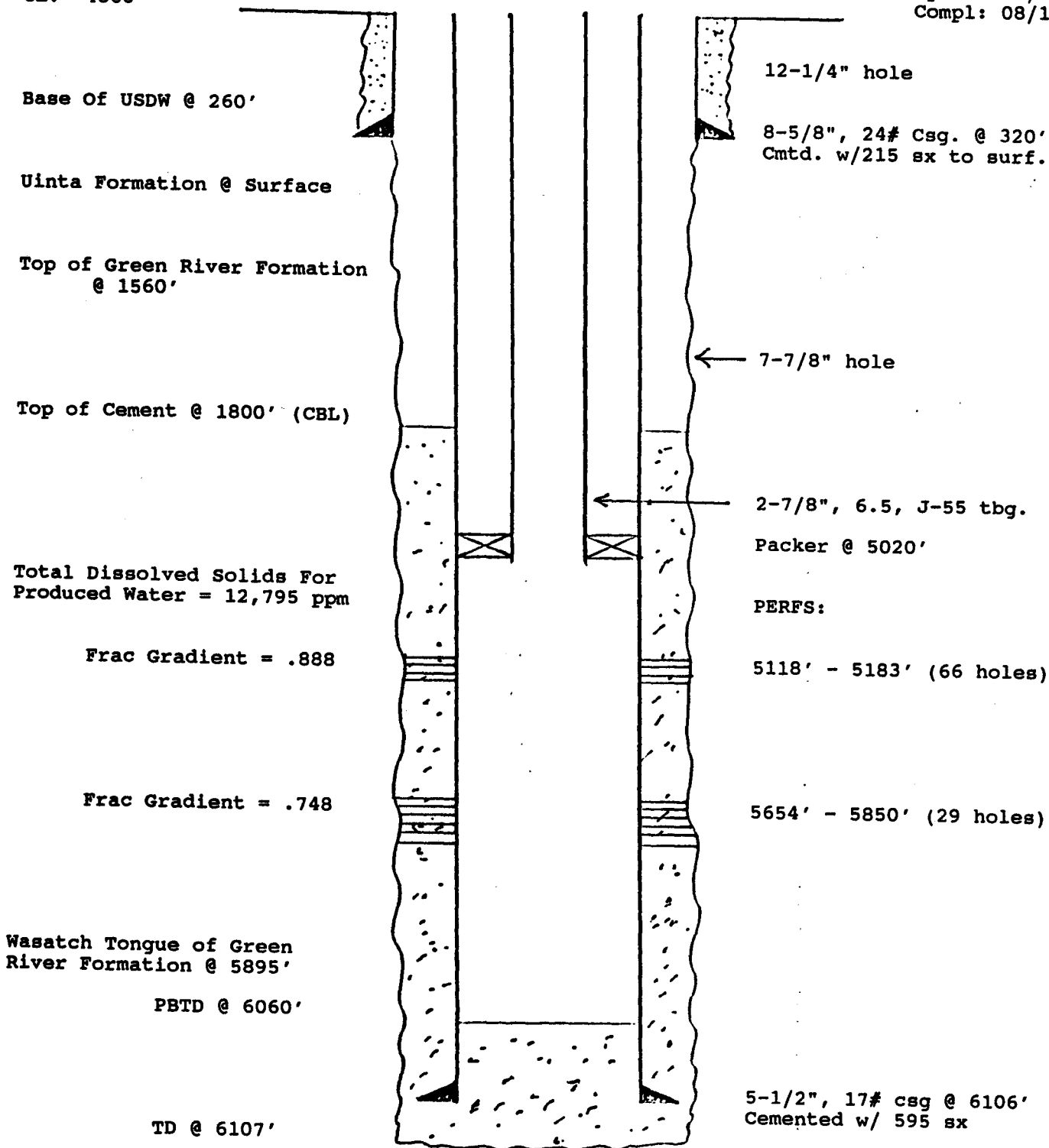
CURRENT WELLBORE DIAGRAM

FEDERAL 1-34
653' FEL & 966' FSL (SE/SE)
SECTION 34, T8S, R18E
EIGHT MILE FLAT NORTH FIELD
UINTAH COUNTY, UTAH

48-047-31346

GL: 4860'

Spud: 07/09/83
Compl: 08/19/83



PROPOSED WATER INJECTION WELLBORE DIAGRAM

McILNAY-ADAMS & CO., INC.

2305 OXFORD LANE • CASPER, WYOMING 82401
PETROLEUM CONSULTING ENGINEERS & PROPERTY MANAGEMENT

DAILY COMPLETION REPORTS

REGISTERED PROFESSIONAL ENGINEERS

Page 1

John M. Beard
Federal #1-34
SE SE Sec. 34-T8S-R18E
Uintah County, Utah
Contractor: Gibson

8-2-83 - 1 day

Finish grading location. Preparing to move in completion tools. Will move in 8-3-83.

8-3-83 - 2 days

Moved in and rigged up Gibson Workover rig and completion tools. Cut casing off. Installed tubing head. Pressure tested to 3500 psig for 30 min. Installed BOP's. Rigged up OWP and ran CBL-GR-CCL logs with print out. Rigged down OWP. Cement bond good in area of pay zones. Apparent cement to 1800' ± (will detail later). Spotted frac tanks. SDFN.

Daily Cost: \$21,225

Cumulative: \$21,225

8-4-83 - 3 days

Picked up casing scraper, 4 3/4" bit, measure and rabbited 6060' of 2 7/8", 6.5#/ft, J55, Kamaski and ran in hole to PBTD 6059'KB. Shut pipe rams. Test BOP to 3500 psig for 10 min. No leaks. Circulated hole with 150 bbls of 2% KCL water. Spotted 300 gal of 5% HCL acid with 2 gal inhibitor and 3 gal FE1A from 5864' to 5560'. TOH with tubing. Rigged up OWP to perf Lower Green River formation as follows:

5850' to 5851' - 2 holes

5765' to 5770' - 6 holes

5670' to 5677' - 8 holes

5666' to 5668' - 3 holes

5654' to 5663' - 10 holes

Total 24' - 29 holes

Logs correlated. Perf as per Schlumberger CNL and Litho Density log. Used 4" gun with DP jets. Rigged up HOWCO. Broke down with 15 bbls, 9 BPM at 1400 psig. ISIP 500 psig. Bled pressure off. Ran 20 stds tubing in hole. Shut pipe rams, shut valve on tubing and shut down for night.

Daily Cost: \$9,241

Cumulative: \$30,466

8-5-83

0 pressure on tubing and casing. Well on slight vacuum when opened. Pulled 20 stds tubing out hole. Prepare to hook up Dowell to frac. Pre-gel all frac fluids. Test lines to 4500 psig. Frac job ran as follows with frac containing 2% KCl with YF4G:

2500 gal pad
1000 gal with 2#/gal 100 mesh sand
2500 gal spacer
4000 gal with 1#/gal 20-40 sand
6000 gal with 2#/gal 20-40 sand
7000 gal with 3#/gal 20-40 sand
7000 gal with 4#/gal 20-40 sand
6000 gal with 5#/gal 20-40 sand
6510 gal flush of 2% KCl water.

Total of 51,510 gal or 1235 bbls used.

ISIP - 1750 psig, 5 min SIP - 1600 psig, 10 min SIP - 1500 psig, 15 min SIP - 1460 psig.

Average rate = 27 BPM.

Daily Cost: \$27,100

Cumulative: \$57,566

5-6-83

SICP - 725 psig. Opened casing. Flowed back 200 bbls load water and died. Last 50 bbls fluid had 4-7% grinde out. Picked up Baker Lok-Set bridge plug and tripped in hole with 2 7/8" tubing. Set bridge plug at 5482'KB. Pulled tubing up to 5210'. Pressure tested bridge plug and casing to 3500 psig for 30 min. Held solid. Spotted 300 gal 5% HCL from 5210' to 4910'. Pulled 2 7/8" tubing. CIW & SDFN.

Daily Cost: \$6,488

Cumulative: \$64,065

8-7-83

Shut down for Sunday. Hauled in remainder of frac water. Heated all frac fluid to 105°F.

(81)

DAILY COMPLETION REPORTS

Page 2

John M. Beard
Federal #1-34
SE SE Sec. 34-T8S-R18E
Uintah County, Utah
Contractor: Gibson

8-8-83

Rigged up OWP to perf Upper Green River formation as follows:

5183' - 5192' - 10 holes
5178' - 5181' - 4 holes
5160' - 5176' - 17 holes
5128' - 5154' - 27 holes
5118' - 5125' - 8 holes

Total of 61' and 66 holes.

Logs correlated per Schlumberger CNL and Litho Density logs with 4" gun and DP jets. Rigged up Dowell. Broke down with 15% KCl water at 12 BPM at 1450 psig. Finished rigging up Dowell frac equipment. Prepare to frac Upper Green River formation. Test lines to 4000 psig. Frac ran as follows with all frac fluid containing 2% KCl with YF4G and breaker:

3000 gal pad
5000 gal with 1#/gal 100 mesh sand
17000 gal with 2#/gal 100 mesh sand
3000 gal spacer
4000 gal with 1#/gal 20-40 sand
10000 gal with 2#/gal 20-40 sand
6000 gal with 3#/gal 20-40 sand
12000 gal with 4#/gal 20-40 sand
9000 gal with 5#/gal 20-40 sand
9000 gal with 6#/gal 20-40 sand
5880 gal flush

Total fluid = 83,880 gal

ISIP = 2300 psig, 5 min SIP = 1960 psig, 10 min SIP = 1750 psig, 15 min SIP = 1680 psig

Maximum pressure = 2900 psig. BPM = 42

8-9-83

250 psig on well head. Flowed 280 bbls to frac tank. Last 50 bbls cutting 55% oil and 45% frac fluid. Arrived on location 7 AM. Found blind rams leaking back thru hose to accumulator and through bad control valve on accumulator. Well flowed fluid back thru accumulator and out overflow, losing well head frac fluid during night. No oil. Found problem with BOP. Locked blind rams closed manually. Pull hose off BOP to accumulator. Put valve on BOP to stop leak thru well head to accumulator. Pumped 120 bbls 9.5% brine water to kill well to change out BOP. Well flowed back brine water. SWI & SDFN. Lock and seal out on BOP ram and bad control valve on accumulator.

Daily Cost: \$2,800

Cumulative: \$123,621

8-10-83

225 psig on well head. Open well on 32/64" choke. Flowed back 20 bbls brine water. Well died. Waited 30 min. Started changing out BOP. Picked up Baker retrieving head for retrievable bridge plug. Went in hole with tubing and stripper head on. Found 150' sand on top of retrievable bridge plug. Circulate hole with brine water. Recovered 10 bbls lease crude while circulating. Start out of hole w/tubing and bridge plug. Pulled 5000'. SDFN.

Daily Cost: \$2,310

Cumulative: \$125,931

8-11-83

Tubing and casing - 0 psig. Finished trip out with tubing and Baker retrievable bridge plug. Picked up barred notched collar, 1 jt tubing, seating nipple, 22 jts, anchor catcher, 186 jts and cleared out sand from 5850' to 6040'. Pulled up and laid down 30 jts tubing. Put pack-off rubber in tubing head. Closed BOP pipe rams, hooked up to swab. Swabbed back 101 bbls frac water. Last 15 bbls, cut 4-5% oil. Slightly gas cut. Tubing landed at 5092.73'KB. Spaced out as above.

Daily Cost: \$2,642

Cumulative: \$128,573

MAY 1983



**UNICHEM
INTERNATIONAL**

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

82

WATER ANALYSIS REPORT

2-16-96

COMPANY WILDROSE ADDRESS _____ DATE: _____

SOURCE Beard Fed 2-34 DATE SAMPLED 2-15-96 ANALYSIS NO. _____

Analyte	Mg/l (ppm)	*Meq/l
1. PH	8.5	
2. H ₂ S (Qualitative)	1.0	
3. Specific Gravity	1.001	
4. Dissolved Solids	12,795	
5. Suspended Solids		
6. Anaerobic Bacterial Count	CV / C/MI	
7. Methyl Orange Alkalinity (CaCO ₃)		
8. Bicarbonate (HCO ₃)	HCO ₃ 1500 +61 25 HCO ₃	
9. Chlorides (Cl)	Cl 6509 +35.5 183 Cl	
10. Sulfates (SO ₄)	SO ₄ 0 +48 0 SO ₄	
11. Calcium (Ca)	Ca 16 +20 1 Ca	
12. Magnesium (Mg)	Mg 2 +12.2 0 Mg	
13. Total Hardness (CaCO ₃)	50	
14. Total Iron (Fe)	1.2	
15. Barium (Qualitative)		
16. Phosphate Residuals		

*Meq/l equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. WL	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		1		81
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		24		2016
Na ₂ SO ₄	71.03				
Na Cl	58.46		183		10,698

Saturation Values

Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

Distilled Water 20°C

REMARKS _____

FEDERAL 1-34
653' FEL & 966' FSL (SE/SE)
SECTION 34, T8S, R18E
EIGHT MILE FLAT NORTH FIELD
UINTAH COUNTY, UTAH

GL: 4860'

Spud: 07/09/83
Compl: 08/19/83

Base Of USDW @ 260'

Uinta Formation @ Surface

Top of Green River Formation
@ 1560'

Top of Cement @ 1800' (CBL)

Wasatch Tongue of Green
River Formation @ 5895'

PBTD @ 6060'

TD @ 6107'

12-1/4" hole

8-5/8", 24# Csg. @ 320'
Cmtd. w/215 sx to surf.

← 7-7/8" hole

Tbg Anchor @ 5065'

PERFS:

5118' - 5183' (66 holes)

5654' - 5850' (29 holes)

2-7/8", 6.5#, J-55 tbg @ 5816'

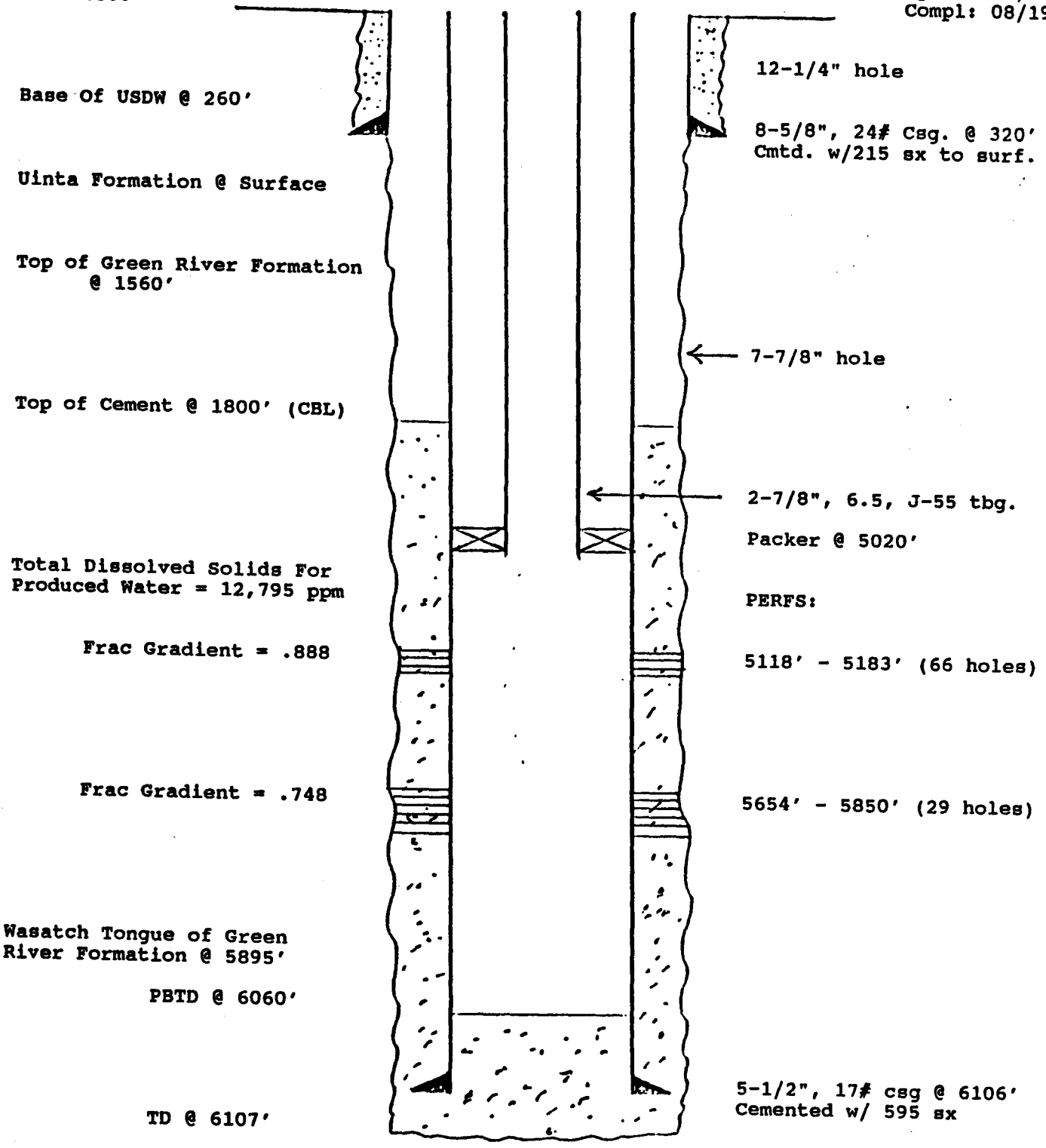
5-1/2", 17# csg @ 6106'
Cemented w/ 595 sx

CURRENT WELLBORE DIAGRAM

FEDERAL 1-34
653' FEL & 966' FSL (SE/SE)
SECTION 34, T8S, R18E
EIGHT MILE FLAT NORTH FIELD
UINTAH COUNTY, UTAH

GL: 4860'

Spud: 07/09/83
Compl: 08/19/83

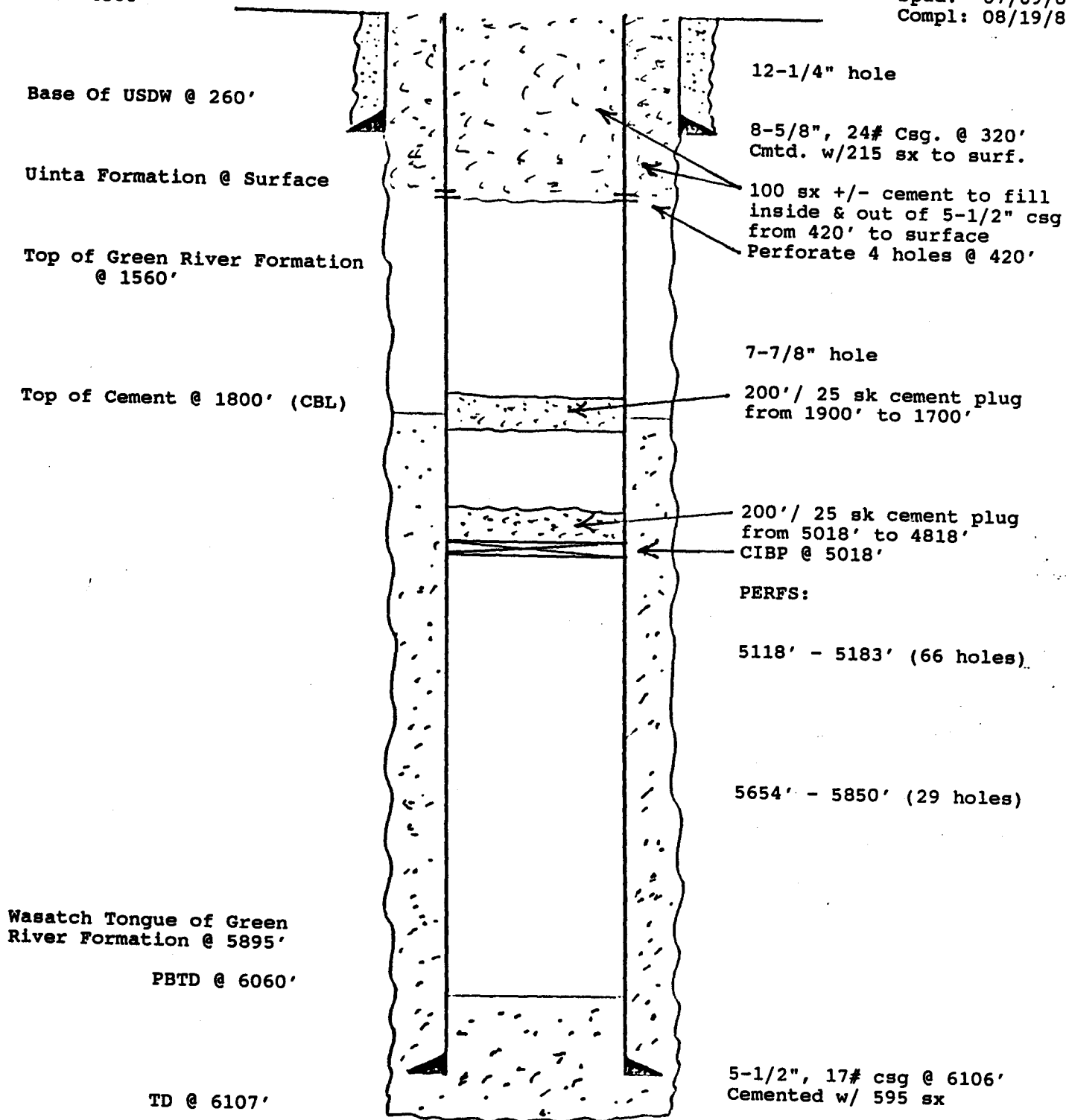


PROPOSED WATER INJECTION WELLBORE DIAGRAM

FEDERAL 1-34
653' FEL & 966' FSL (SE/SE)
SECTION 34, T8S, R18E
EIGHT MILE FLAT NORTH FIELD
UINTAH COUNTY, UTAH

GL: 4860'

Spud: 07/09/83
Compl: 08/19/83



P & A'd WELLBORE DIAGRAM



PLUGGING AND ABANDONMENT PLAN

NAME AND ADDRESS OF FACILITY

Pariette Unit
Uintah County, Utah

NAME AND ADDRESS OF OWNER/OPERATOR

Wildrose Resources Corporation
4949 South Albion Street
Littleton, CO 80121LOCATE WELL AND OUTLINE UNIT ON
SECTION PLAT — 640 ACRES

STATE

UT

COUNTY

Uintah

PERMIT NUMBER

SURFACE LOCATION DESCRIPTION

SE 1/4 OF SE 1/4 OF NW 1/4 SECTION 35 TOWNSHIP 8S RANGE 18E

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface
Location 504 ft. from (N/S) S Line of quarter section
and 504 ft. from (E/W) E Line of quarter section

TYPE OF AUTHORIZATION

- ☐
- Individual Permit
-
- ☒
- Area Permit
-
- ☐
- Rul.

Number of Wells 1

WELL ACTIVITY

- ☐
- CLASS I
-
- ☒
- CLASS II
-
- ☐
- Brine Disposal
-
- ☒
- Enhanced Recovery
-
- ☐
- Hydrocarbon Storage
-
- ☐
- CLASS III

Lease Name Federal

Well Number 2-35

CASING AND TUBING RECORD AFTER PLUGGING

METHOD OF EMPLACEMENT OF CEMENT PLUGS

- ☒
- The Balance Method
-
- ☐
- The Dump Bailer Method
-
- ☐
- The Two-Plug Method
-
- ☐
- Other

SIZE	WT(LB/FT)	TO BE PUT IN WELL (FT)	TO BE LEFT IN WELL (FT)	HOLE SIZE
SEE ATTACHMENT				

CEMENTING TO PLUG AND ABANDON DATA:

PLUG #1

PLUG #2

PLUG #3

PLUG #4

PLUG #5

PLUG #6

PLUG #7

Size of Hole or Pipe in which Plug Will Be Placed (inches)

Depth to Bottom of Tubing or Drill Pipe (ft.)

Sacks of Cement To Be Used (each plug)

Slurry Volume To Be Pumped (cu. ft.)

Calculated Top of Plug (ft.)

Measured Top of Plug (if tagged ft.)

Slurry Wt. (lb./gal.)

Type Cement or Other Material (Class III)

SEE ATTACHMENT

LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS AND INTERVALS WHERE CASING WILL BE VARIED (If any)

From

To

From

To

SEE ATTACHMENT

Estimated Cost to Plug Wells

\$13,000.00

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

NAME AND OFFICIAL TITLE (Please type or print)

Kary J. Kaltenbacher, V.P.

SIGNATURE

DATE SIGNED

2/20/96

Spud Date: 7/9/83
 Put on Production: 8/19/83
 Put on Injection: 9/17/96
 GL: 4860' KB: 4874'

Federal 1-34-8-18

Initial Production: 217 BOPD,
 77 MCFD, 5 BWPD

Injection Wellbore Diagram

SURFACE CASING

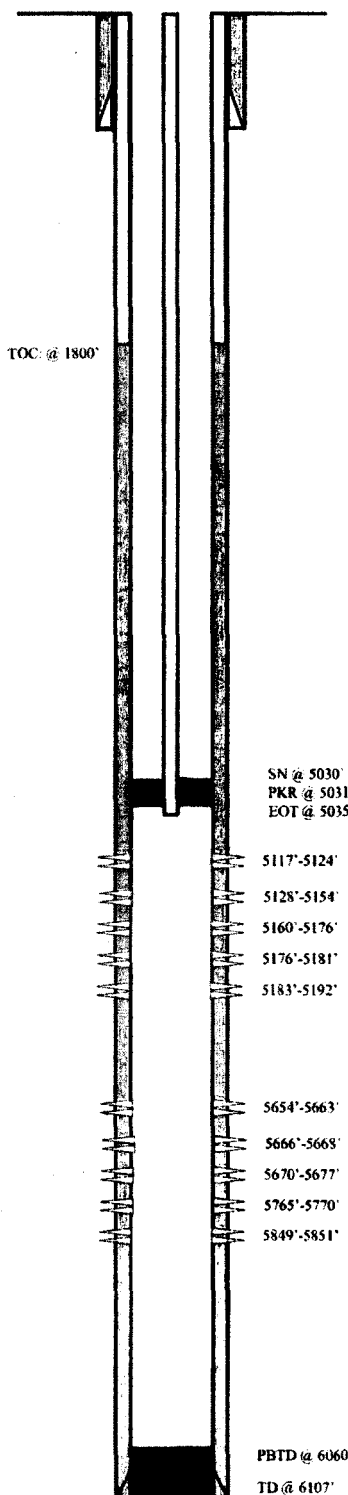
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 Jts.
 DEPTH LANDED: 320' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 215 sxs cement To surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: 160 Jts.
 DEPTH LANDED: 6105' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 595 sxs cement.
 CEMENT TOP AT: 1800' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8"
 NO. OF JOINTS: 154 Jts.
 SEATING NIPPLE: @ 5030'
 PACKER: @ 5031'
 TOTAL STRING LENGTH: EOT @ 5035'



FRAC JOB

8/5/83 5654'-5851' Frac zones as follows:
 97,000# 20/40 sand in 51,510 gal. frac fluid.
 8/8/83 5117'-5192' Frac zones as follows:
 228,000# 20/40 sand in 83,880 gal. frac fluid.
 9/17/96 Convert to injector.
 6/22/06 Requested MIT completed and submitted.

PERFORATION RECORD

8/4/83	5849'-5851'	1 JSPF	02 holes
8/4/83	5765'-5770'	1 JSPF	06 holes
8/4/83	5670'-5677'	1 JSPF	08 holes
8/4/83	5666'-5668'	1 JSPF	03 holes
8/4/83	5654'-5663'	1 JSPF	10 holes
8/8/83	5183'-5192'	1 JSPF	10 holes
8/8/83	5176'-5181'	1 JSPF	04 holes
8/8/83	5160'-5176'	1 JSPF	17 holes
8/8/83	5128'-5154'	1 JSPF	27 holes
8/8/83	5117'-5124'	1 JSPF	08 holes

NEWFIELD

FEDERAL #1-34-8-18
 966' FSL & 653' FEL
 SESE Section 34-T8S-R18E
 Uintah Co, Utah
 API #43-047-31346; Lease: U-37812